

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 10, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Ute Mountain Tribal "DM", Well No. 1, in SE 1/4 NW 1/4, (Company or Operator) (Lease)  
F, Sec. 10, T. 31N, R. 14W, NMPM, Ute Dome-Paradox Pool  
Unit Letter  
San Juan

County. Date Spudded 2-21-58 Date Drilling Completed 5-23-58  
Elevation 6369 Total Depth 9810 PBTD 9751

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Gas Pay 8080' Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations Four shots per foot 8248-8264, 8644-8658, 8762-8780

Open Hole Depth 9808 Depth Casing Shoe 8713' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: See reverse side.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See reverse side.

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Unknown

Gas Transporter unknown

Remarks: Includes 9867' of 5-1/2" OD, 5.012" ID, 14 pound casing and 8758' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as Ute Dome Paradox development gas well June 3, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 12 1958, 19

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: L. O. Speer, Jr.  
(Signature)

Title Field Superintendent  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

**Preliminary tests as follows:**

Acidized with 1000 gallons, cleaned up well,  
 Perforated zone 8762-8780— Flowed 3 hours thru 3/4" choke, 8150 MCFPD, Pitot Tube Measurement

Perforated zone 8644-8658— Acidized with 1000 gallons, cleaned up well, flowed 7-1/2 hours  
 thru 3/4" choke, 10,400 MCFPD, Pitot Tube Measurement.

Perforated zone 8248-8264— Acidized with 1000 gallons, cleaned up well, flowed 5-3/4 hours  
 thru 3/4" choke, 9600 MCFPD, Pitot Tube Measurement.

OIL CONSERVATION COMMISSION		
FIELD OFFICE		
DATE	1	
TIME		
LOCATION		
WELL NO.		
WELL NAME		
WELL TYPE		
WELL STATUS		
WELL DEPTH		
WELL DIAMETER		
WELL PERFORATION		
WELL PRODUCTION		
WELL HISTORY		
WELL COMMENTS		
WELL SIGNATURE		
WELL CHECK	1	✓