

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-79

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Pardon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA33/4 NW/4 Section 10,
T-31-N, R-14-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico	14. PERMIT NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FWL & 1650' FWL	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6373' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Well History**REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referring to our Form 9-331 of 2-16-66 on the subject Ute Mountain Tribal "B" No. 1, we moved in a workover rig 3-1-66, fished out wireline tools in tubing, killed well with mud, and pulled tubing. Ran tubing and packer and tested 3-1/2" casing with 700 psi. Set bridge plug at 8875' for PBD and set Baker Model "7A" dual packer at 8200'. Changed out to dual wellhead and ran tubing. Dual tubing strings of 2-1/16" Hydril "CS" landed at 8786' and 1-1/2" Hydril "CS" landed at 8200' in packer with Gamco "F" nipples at 8190' and 8185' and sliding sleeve at 8179'. Washed 1-1/2" tubing and casing-tubing annulus with water and loaded annulus with diesel oil containing corrosion inhibitor through sliding sleeve. Closed sliding sleeve and attempted to wash in well but was unsuccessful. Acidized well with 1000 gallons 7-1/2% NCA and scrubbed well in. Ran Gamco chemical injector valve and lost in hole due to wireline break. Fished for valve but could not recover. Killed well and pulled 1-1/2" tubing and recovered fish. Ran 1-1/2" tubing and landed as before. Reloaded casing-tubing annulus with inhibited fluid and washed well in flowing. Workover rig was released 3-15-66.

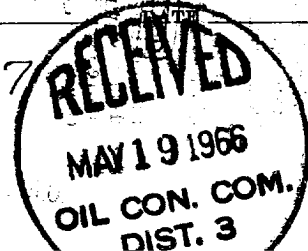
Alternately blew and shut-in well to clean up until 3-25-66 when well was first delivered to pipeline production. Ran Gamco Chemical Injection valve 4-20-66 and attempted to inject inhibited fluid but valve plugged. Retrieved valve 5-3-66 and will inject inhibited fluid down tubing without valve until tubing is cleaned up.

18. I hereby certify that the foregoing is true and correct

SIGNED **F. H. HOLLINGSWORTH**TITLE **Area Engineer**DATE **May 13, 1966****G. W. Eaton, Jr.**
(This space for Federal or State office use)APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.