

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 23 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL LOGS, Colorado

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1650' FWL Sec. 10, T31N-R14W Unit "F"

5. Lease Designation and Serial No.

14-20-604-79

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Mountain Tribal D #1

9. API Well No.

30-045-10918

10. Field and Pool, or Exploratory Area

Ute Dome *Paradox*

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED

APR 8 1992

OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD

By: *PR 4-6-92*
San Juan Resource Area
Bureau of Land Management

019 FARMINGTON, N.M.

92 MAR 20 PM 1:07

RECEIVED
BLM

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

14. I hereby certify that the foregoing is true and correct

Signed *John Hampton*

Title Sr. Staff Admin. Supv.

Date 3-18-92

(This space for Federal or State office use)

Approved by *CG*
Conditions of approval, if any:

Title

Date

11/10/92

6/20/91-7/13/91

Verbal approval received before work commenced.

MIRUSU, Killed well. TOH with PKR, TIH, tagged BTM @ 8851'-25' of fill. TIH, set RBP at 8056', set PKR at 7996'. Press. test the BP to 1500psi. Held OK. TOH with PKR, looking for casing leak - found leak between 6765'-6733'. TOH with tbq and PKR. TIH open ended to 6792'. Load the csg with 2BBls 2% KCL WT. RU and spot 4BBls of CMT from 6792'-6610', TOH to 6033', press. up and SQ 5BBls of CMT, final SQ pr. 1500psi. TIH, tag 50' of CMT at 6631', Drill cmt to 6792', reverse circ the csg clean, pressure test the SQ to 725psi. held OK. Run CBL from 8014'-5130' and 4240'-4212', found cmt top at 7400'. Perf 4 JSPF at 4240, TIH with CMT RET and set at 4104', break circ to surface with western cmt thru RET with 450sx CL B 65/35poz 6% gel 1% FLD loss additive, tail with 100sx CL B neat, circ 30BBls CMT to surface. Finished displacement, reversed out 2BBls cmt after pulling out of the RET. TIH, tag cmt top at 4098', DRL cmt and RET at 4104', drill to a depth of 4240', circ hole clean. Press. test 5.5 csg to 700psi. Held OK. Remove BOP and NU WH. press. test wellhead seals to 3000psi. OK.

TIH with 250 jts 2.375"tbq and prep to land, 247 jts @ 7924' with 12' KB, PKR top 7936', PKR btm 7943', Baker 1.81 F-nipple top 8003', end of BTM hole assy 8004'. Well ready for flow test.