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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) (GAS) ALLOWABLE

4 - OCC, Astec
1 - Midland

1 - Houston
1 - File

NEW Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

4-15-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co.

Navajo

Well No. _____, in _____ 1/4 _____ 1/4,

(Company or Operator)

I _____, Sec. _____, T. _____, R. _____, NMPM., _____ Pool

Unit Letter

San Juan

31N

(Leave)

NE Horseshoe Area

3-16-63

Date Drilling Completed

3-21-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded

3-17-63

Elevation

1609

Total Depth

PBTD

Top Oil/Gas Pay

Name of Prod. Form.

Gallup Sand

PRODUCING INTERVAL -

1609-1616

Perforations

Open Hole

None

Depth

1697

Casing Shoe

Depth

1594

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press.

Tubing Press.

Pumping

Date first new oil run to tanks

April 11, 1963

Oil Transporter

McWood Corp.

Gas Transporter

None

Remarks: Treated w/ 27,500 gal. lse. crude w/ 23% Adomite per 1000 gal. & 50,000 20-40 sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 18 1963

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Tidewater Oil Company

(Company or Operator)

Original Signed By CON. COM. DIST. 3

By:

O. L. WADE
(Signature)
Area Supt.

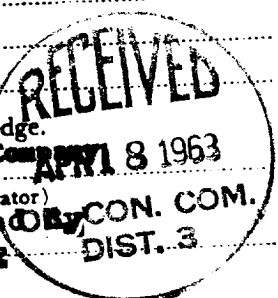
Title

Send Communications regarding well to:

Name

Box 547, Hobbs, N. Mex.

Address





TIDEWATER OIL COMPANY

Navajo Well No. 1

DEVIATIONS

DEPTH
103
676
1542

DEVIATION
1/4
3/4
1/4



The above information is true and complete to the best of my knowledge.

Original Signed By

C. L. Wade, N.A.O.P. Supt.

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN to and subscribed before me, the undersigned, on this the 16th day of April, 1963.

My Commission Expires Dec. 2, 1963

Notary Public in and for the
County of Lea, State of New Mexico.



MEMORANDUM FOR THE SECRETARY

1. The following information is being furnished to you for your information:

2. The following information is being furnished to you for your information:



3. The following information is being furnished to you for your information:

4. The following information is being furnished to you for your information:

5. The following information is being furnished to you for your information:

Original signed by
[Signature]

COPIES OF THIS REPORT
ARE BEING FURNISHED

TO THE SECRETARY OF THE ARMY
AND THE SECRETARY OF THE NAVY

6. The following information is being furnished to you for your information: