

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1795FNL

1470FEL

Sec. 9 T 31N R 11W

Unit G

5. L

6.

7.

8.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan

New Mexico

Mudge B

TOR

3004510921

Basin Dakota

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production company wishes to amend the procedures authorized by the BLM on August 3, 1995 to plug the Dakota and recomplete this well to the Mesaverde per the attached procedures.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for administrative questions.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
OCT - 2 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

09-22-1995

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

SEP 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

DISTRICT MANAGER

Mudge B 10R

Former Name: Mudge B 21

Orig. Comp. 09/60

TD = 7375' , PBTD = 7359'

Page 2 of 2

4th Version

1. Record TP, SICP, and SIBHP
2. MIRUSU
3. TOH with 2 3/8" @ 7255'. Check condition of tubing.
4. TIH with CIBP and set @ 6500' and cap with cement.
5. Load hole w/ KCl water.
6. Run a GR/CCL/CBL from 6400' to 4000' to determine TOC for the 5 1/2". Relay CBL to Khanh Vu to check for correct perforations depth and good MV isolation. If a squeeze is necessary, contact engineer.
7. Pressure test casing to 3500 psi.
8. TIH with a 3 1/8" casing guns and perforate the following MV-Point Lookout intervals with limited entry.

MV-Point Lookout & Menefee
To be determine from GR/CCL/CBL

9. Fracture stimulate according to the attached frac schedule for the MV-Point Lookout & Menefee.
10. Reshoot MV intervals with 2 JSPF, 120 degree phasing, and 13 g.

MV
To be determine from GR/CCL/CBL

11. Flow back Mesaverde until sand entry ceased.
12. Cleanout with N2.
13. TIH with 2 3/8" tubing and land @ 5100' with a seating nipple one joint off bottom.
14. Continue to flow back load until well is capable of producing.
15. Tie the Mesaverde string back into surface equipment and turn over to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

H - (303) 980-6324

Amoco Production Company

ENGINEERING CHART

Sheet No.

Of

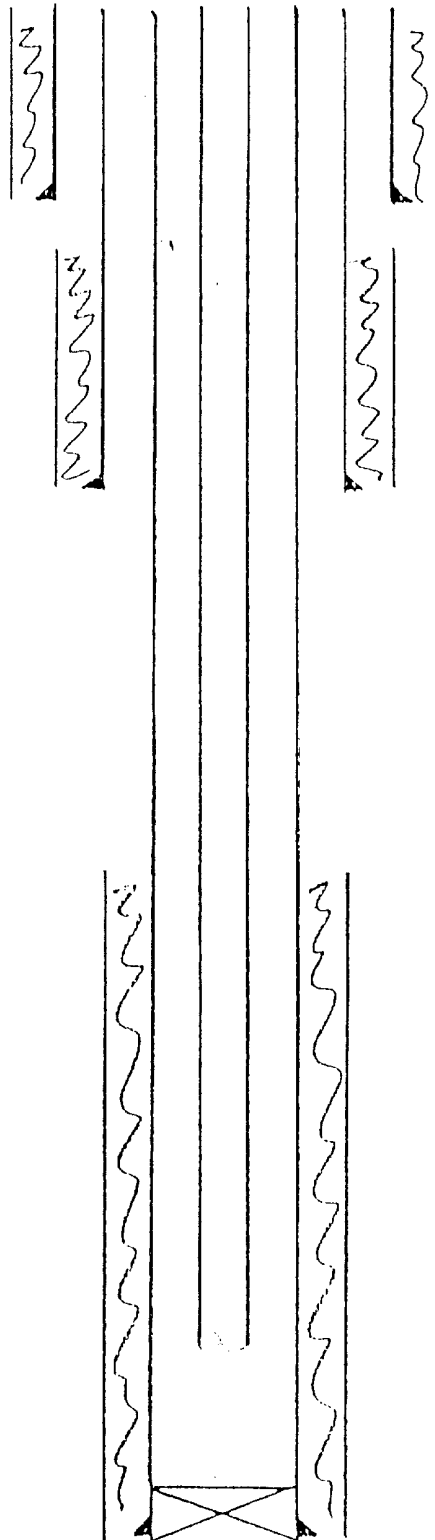
Title _____

Appn _____

Date _____

By _____

SUBJECT Mudge B 21
(9/60)



TOC = ? (200 sk)

10 3/4" , 32.75 # @ 208'

TOC = ? (150 sk)

Ojo Alamo - 1350'
Reduced Flow - 1750'

7 5/8" , 26.40 # @ 2849'

Cliff House - 4265'
Mene See - 4560'
Point Lookout - 4770'

TOC - ? (250 sk)

Perfs: 7150 - 90'
7244 - 65'
7270 - 7356'
oil frac'd

2 3/8" , 4.7 # @ 7255'

PBTD - 7359'
TD - 7375'

5 1/2" , 17 # @ 7375'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Recompletion

Intention to Recomplete

Well: 10R Mudge B

CONDITIONS OF APPROVAL

1. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.
2. The following modifications to your recompletion program are to be made (when applicable):
 1. Set a CIBP between 7100' and 7050' and spot a minimum of 50 feet of cement on top. (top of Dakota and top perforation at 7150')