Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISJON

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NM 8741	HEUDESTI	FOR ALLOW	ABLE AND	AUTHORIZ	ZATION AS					
TO TRANSPORT OIL AND NÂTUF					Well API No. 300451092600					
AMOCO PRODUCTION COM	PANY				3004					
Address P.O. BOX 800, DENVER	, COLORADO 80	201								
Reason(s) for Filing (Check proper box		is Tonoroster of	O	her (Please expla	in)					
New Well	- r	in Transporter of: Dry Gas]							
Recompletion L Change in Operator Change in Ope	Casinghead Gas [j							
change of operator give name										
nd address of previous operator										
I. DESCRIPTION OF WEL	L AND LEASE Well N	o. Pool Name, Inc	luding Formation	1	Kind of			ase No.		
Lease Name MUDGE LS	10	BLANCO N	MESAVERDE	(PRORATEI) GASState, I	ederal or Fee				
Location G	1550		FNL	14	467 _		FEL			
Unit Letter	:	Feet From The		ine and		t From The		Line		
9 Section Town	ship 31N	Range 1	1W	NMPM,	SAN	JUAN		County		
	. Nanonmon Off	OFF AND NA	TUDAL CA	,						
III. DESIGNATION OF TR. Name of Authorized Transporter of O		densate	Address (C	ive address to wi	hich approved	copy of this f	orm is to be se	ni)		
MERIDIAN OIL INC.	ا ا		3535_1	EAST 30TH	STREET.	FARMING	TON, MM	87401		
Name of Authorized Transporter of C	ssinghead Gas	or Dry Gas		ive address to wi						
EL PASO NATURAL GAS				30X 1492	EL PASO		978			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 1	Rge. Is gas actu	ally connected?	Wilet	•				
If this production is commingled with	hat from any other lease	or pool, give comm	ningling order nu	mber:						
IV. COMPLETION DATA	•							_,		
D. J Town of Comp. Lys.	Oil V	Vell Gas We	II New We	II Workover	Deepen !	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Complete	4	lu to Prod	Total Dept	<u>_l</u>	J	P.B.T.D.	1			
Date Spudded	Date Compl. Read	y to riou.		-						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top OiVG	Top Oil/Gas Pay			Tubing Depth			
0.4							Depth Casing Shoe			
Perforations										
	TUBIN	IG, CASING A	ND CEMEN	TING RECOR	RD .	E IUI				
HOLE SIZE	CASING 8	TUBING SIZE		DEPTH STEEL V			SACKS CEMENT			
				(D) 12 A	-00	h —				
		ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test			AUG2 3 198			DIA:		
V. TEST DATA AND REQ	JEST FOR ALLO	WABLE		OIL	COL	3	for full 24 km			
OIL WELL. (Test must be a	ter recovery of total volu	ume of load oil and	must be equal to	Method (Flow, o	owno. eas lift.	ic.)	jar jiai 14 noi			
Date First New Oil Run To Tank	Date of Test		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
		Wister B	Water - Bbis.		Gas- MCF					
Actual Prod. During Test	Oil - Bbls.		Water - D	Water 5 Bolt						
OAC WELL										
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Con	densate/MMCF		Gravity of	Condensate			
				6			Charles Sin			
l'esting Method (pitot, back pr.)	Tubing Pressure ((Shut-in)	Casing Pr	Casing Pressure (Shut-in)		Choke Size				
VIII OPER ATOR GERM	CLOATE OF CO	MDI IANCE	\r							
VI. OPERATOR CERTI	CICATE OF CO.	OURCEASTION	1	OIL CO	NSERV	ATION	DIVISION	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				AUG 2 3 1990						
is true and complete to the best of	'nıy knowledge and beli O	cf.	Da	ate Approv	ed					
11/1/1/	/ /				7.		1 /			
Signature				By But) Chang						
Doug W. Whaley, Staff Admin. Supervisor					SUPER	IVISOR	DISTRICT	£3		
Printed Name Tully 5 1000	30	Title 13=830=4280		tle						
July 5, 1990	ںد ـــــــ	Telephone No.	_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.