DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mc Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

				BLE AND A					
Operator		O THANS	PORT OIL	AND NAT	UNAL GA	Well /	API No.		
Amoco Production Company						3004510930			
Address						Pin			
1670 Broadway, P. O. 1	Box 800,	Denver,	Colorad						
Reason(s) for Filing (Check proper box)				Othe	t (l'Iease expla	in)			
New Well		Change in Tran	· "						
Recompletion U	Oil Caringhead	Gas Con							
f change of operator give name Ton				Willow, 1	Englewood	d. Colo	rado <u>801</u>	55	
au audiesa (n. pievious operates						.,		×	
I. DESCRIPTION OF WELL Lease Name			Name, Includi	ng Formation				L	rase No.
AN JUAN 32-9 UNIT 4 BLANCO (MES		- 1		AL 82078389A					
Location Unit LetterH	165	: 1650 Feet From The FNL Line and 990 Feet From The FEL				EL	Line		
Section 12 Townshi	_p 31N	Ran	ge ^{10W}	, NN	ирм,	SAN J	UAN		County
Name of Authorized Transporter of Casin EL PASO NATURAL GAS COI If well produces oil or liquids, give location of tanks. If this production is commingled with that V. COMPLETION DATA Designate Type of Completion	MPANY Unit from any other	Soc. Twi	give commingl	P. O. BO	X 1492,		Plug Back S	78	
Date Spudded	Date Compl. Ready to Prod.			Total Depth P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations				1			Depth Casing	Shoe	
		IIRING CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SA	SACKS CEMENT		
MINE SAME							l		
V. TEST DATA AND REQUE	ST FOR A	LLOWABI	Æ				1		
				the equal to or	exceed top allo	owable for the	is depth or be for	full 24 ho	us.)
Dale First New Oil Run To Tank	Date of Tes				thod (Flow, pi				

Actual Frod. During Test	Oil - Bbis.	Water - Doie	
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		A I Transa	******
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and helief

is true and complete to the best of	n my knowiedge and bence.
J. J. Ha	mpton
Signature	Sr. Staff Admin. Suprv.
Printed Name	Tide ^ 303-830-5025

OIL CONSERVATION DIVISION

MAY 08 1989 Date Approved ر در By. SUPERVISION DISTRICT # 3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.