

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well Recompletion	

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Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be the date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on completion or recompletion.

Denver, Colorado

January 3, 1962

(City)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE ON WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Freeman, Well No. 1-11, SE 1/4 NE 1/4,
(Company or Operator)

Sec. 14, T. 31N, R. 12W, Blanco Mesaverde Pool

San Juan

Drilling Date 7-17-61

Date Tanking Completed 11-26-61

Indicate location:

Elevation 5513' MSL Total Depth 6829' PBTD 6690'

Top Oil/Gas Pay 4420' Name of Prod. Form. Mesaverde

PERFORATIONS -

Perforations 4420' - 4513' (selectively)

Open Hole Depth 6825' Casing Shoe 6825' Depth Tubing 4406'

SLURRY TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Pressure Treatment (after recovery of volume of oil equal to volume of
lead oil used). bbls. oil, bbls. water in hrs, min. Size Choke

PERFORATION -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Method of Testing (Flow, back pressure, etc.):

Test After Acid or Pressure Treatment: 1100 MCF/Day; Hours flowed 3

Choke size/3/4" Method of Testing: Initial Potential Test

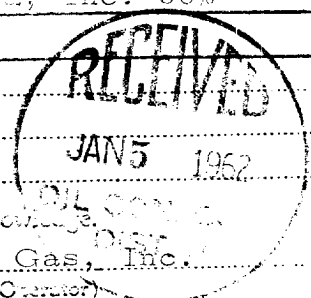
Additional Information: 100,000 gal. water

Casing 4406' First new
Press. 4406' 1875 gal. run to tanks 300'

Oil Transporter: Jones & Bursum 50%, Plateau, Inc. 50%

Gas Transporter: B. Paso Natural Gas Co.

Waiting for connection. Dual with Basin Dakota



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 3 1962 Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

By: Supervisor Dist. # 3

By: (Signature)

Title: Chief Engineer

Send Communications regarding well to:

Name: R. B. Tenison

Address: 2112 Tower Bldg., Denver, Colo.

STATE OF ALABAMA	
DEPT. OF REVENUE	
TAX COLLECTOR'S OFFICE	
RECEIVED	
DATE	
AMOUNT	
BY	
FOR	
TAX ON	
TRANSPORTER	OIL
PRODUCTION OPERATOR	GAS