THE APPLICATION OF CONSOLIDATED OIL & GAS, INC. FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS PREEMAN WELL NO. 1-11 LOCATED IN THE SE/4 NE/4 OF SECTION 11. TOWN-SHIP 31 NORTH, RANGE 13 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE BLANCOMESAVERDE POOL AND THE PRODUCTION OF GAS FROM THE BASIN-DAKOTA POOL.

ORDER NO. MC-1146



# ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Consolidated Oil & Gas, Inc. made application to the New Mexico Oil Conservation Commission on January 10, 1962, for permission to dually complete its Freeman Well No. 1-11 located in the SE/4 NE/4 of Section 11, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool.

Now, on this 19th day of January, 1962, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That waivers of objection have been received from all offset operators and that the waiting period as prescribed by said rule may be dispensed with at this time.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Consolidated Oil & Gas, Inc. be and the same is hereby authorized to dually complete its Freeman Well No. 1-11 located in the SE/4 NE/4 of Section 11, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER. That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

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Order No. MC-1146

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr., Secretary-Director

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August 16, 1965

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80222

Gentlemen:

CHANGE EFFECTIVE NOVEMBER 1,

New Mexico Oil Conservation Commission Memo 2-65, which became effective July 1, 1965, sets out certain requirements in regard to naming of leases and numbering of wells in New Mexico.

We find that the wells listed below do not conform with these requirements and must be changed. For minor changes, such as rearranging words or letters in well names or deleting section numbers from well numbers, we will not require refiling of Form C-104 but will use this list for file correction. If refiling Form C-104 is required, the list so indicates opposite the well in question. In the event an operator prefers to file Form C-104 to effect the required change, he may do so.

Response of either agreement or objection is requested within ten days of this notice. If response is not received within ten days, the indicated changes will be made in commission records. Oil and gas transporters will be notified to also make the indicated changes in their records. The changes should then be incorporated into records used by the operator in filing Commission Form C-115 (monthly production report).

All future reports by the operator and transporter should use the exact names of operators, transporters and leases.

#### Current records:

#### Change to:

### BALLARD PICTURED CLIFFS POOL:

Farmer #1-24	1-24-26-8	Farmer #1
Con. Hale #1-24	B-24-26-8	Con. Hale #1
Con. Hale #3-26	A-26-26-8	Con. Hale #3
Linda #1-31	M-31-27-8	Linda #1
Sanger #1-26	0-26-26-8	Sanger #1
DACIN DAVOTA DOOL.		

BASIN DAKOTA POOL:		
Govt. Arnstein 18 #1	K-18-31-12	Arnstein,#1
Baird #1-4	H-4-31-13	Baird #1
Candado 15 #1	M-15-26-7	Candado #1
Clayton #1-2	N-2-30-12	Clayton #1
Compass #1-22	J-22-31-13	Compass #1
Duke #1-13	H-13-31-13	Duke #1
Frankel #1-16	H-16-31-13	Frankel Com. #
Freeman #1-11	(H-11-31-13	Freeman #1
Government Cain #1-25	A-25-31-13	
Govt. Gross 7:#1	N-7-31-12	Gross #1
A. Gross #1-9	K-9-31-13	A. Gross # <sup>1</sup>
Con. Hale #1-24	B-24-26-8	Con. Hale #1
Consolidated Hale #2-15	C-15-26-8	Con. Hale #2
Consolidated Hale #3-26	A-26-25-8	Con. Hale #3
Hale Adobe #1-28	G-28-31-13	Hale Adobe #1
Huerfano Fed. #1-30	A-30-25-9	Huerfano #1
Govt. Jackson 18 #2	G-18-31-12	Jackson #2
Govt. Kaufman #1-33	H-33-31-13	Kaufman #1
Kline #1-10	G-10-31-13	
Landauer #1-3	H-3-31-13	Landauer #1
Govt. Langendorf #1-34	H-34-31-13	
Govt. Lea #1 <b>-3</b> 0	K-30-31-12	Lea #1
Leeds #1 <b>-</b> 8	L-8-31-12	Leeds #1
Lundean 3 #1	P-3-25-10	Lundean #1
Mitchell #1-5	N-5-31-12	Mitchell #1
Montoya #1-35	H-35-32-13	Montoya #1

APPROVED Consolidated Oil Gas, Inc

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