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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - OCC Aztec
1 - Houston

1 - Midland
1 - File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 5-6-63 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fidewater Oil Company (Company or Operator) Navajo Unit, Well No. 1, in NE 1/4, NE 1/4, G, Sec. 2, T. 31N, R. 16W, NMPM., NE Horseshoe Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

San Juan County, Date Spudded 5-3-63, Date Drilling Completed 5-13-63
Elevation 5755 DF, Total Depth 1789, PFTD 1750

Top Oil/Gas Pay 1735, Name of Prod. Form. Helling

PRODUCING INTERVAL -

Perforations 1735-62, Depth 1789, Casing Shoe 1736, Tubing 1701

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 0 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	119	75
4-1/2	1786	175
2-3/8	1701	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,780 gals. 15% crude & 50,000 20-40 sand

Casing Tubing Date first new Press. Press. oil run to tanks 6-4-63

Oil Transporter Pegasus Corp. (Trucks)

Gas Transporter

Remarks: well pumping 12 - 30" strokes per minute.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK
By:
Title PETROLEUM ENGINEER DIST. NO. 3

Fidewater Oil Company (Company or Operator)
Original Signed By
By: C. L. WADE (Signature)
Title Area Supt.
Send Communications regarding well to:
Name C. L. Wade
Address Box 547, Hobbs, N. Mex.