Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Rig up well service unit. with 2 3/8" tubing. Replace tubing new 2"x1\frac{1}{2}"x4'x6'x8	Trip out of hole with 5/8" sucker for ce 2 scaled up 2 3/8" tubing joints. RWAC insert pump and rods. Hang we ing at a rate of 4 bopd and 2 bwpd. Title President	Trip back in hole with
Rig up well service unit. with 2 3/8" tubing. Replace tubing, new 2"x1\frac{1}{4}"x4'x6'x8 pulling unit. Well product 14. I hereby certify that the toregoing is true and correct Signed	Trip out of hole with 5/8" sucker for ce 2 scaled up 2 3/8" tubing joints. RWAC insert pump and rods. Hang we ing at a rate of 4 bopd and 2 bwpd. Title President	Trip back in hole with ll on and rig down Date January 29, 1997
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	to return this well to production.	January 1, 1997)
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ver	all pertinent details, and give pertinent dates, including estimated date of startitical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log round, ng any proposed work. If well is directionally drilled,
Final Abandonment Notice	Altering Casing Nother Well returned to proceed to the control of	Conversion to Injection Odu—Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
TYPE OF SUBMISSION	TYPE OF ACTION	
2 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPC	RT, OR OTHER DATA
2310' FNL, 2310 FEL, Sec. 7		San Juan County, NM
P.O. Box 826, Farmington, NM 87499-0826 505-326-3139 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Many Rocks Gallup 11. County or Parish, State
BK Petroleum, Inc. 3. Address and Telephone No. D. O. Boy 826 Farmington, NM 87499-0826 505-326-3139		9. API Well No. 6. 30 - 145 - 16939 10. Field and Pool, or Exploratory Area
X Oil Gas Well Other 2. Name of Operator		8. Well Name and No. Many Rocks Gallup 9. API Well No.
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 1. Type of Well		Many Rocks Gallup Proj.
	D DEDMIL—" for such brodosals	Navajo - Ute Mtn. 7. If Unit or CA, Agreement Designation
LIAA KADDURATION EO	dill or to doesen brirbentry to a different (eservoir.	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to di	AND REPORTS ON WELLS	14-20-600-3530