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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	1
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington

(Place)

3-23-64

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

DAVIS

Well No. 10-D, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

C, Sec. 12, T. 31N, R. 18W, Basin Dakota Pool

Unit Letter

San Juan

County, Date Spudded 12-14-63

Date Drilling Completed 1-9-64

Please indicate location:

Elevation 6322 Ground Total Depth 7678 PBD 7660

Top Oil/Gas Pay _____ Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7428-7446; 7223-7250; 7642-7646

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (piston, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2917 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Fract w/16,300 gals. 15 cc w/13,000 20-40 ml 75/1000 gals J-2

Casing _____ Tubing _____ Date first new _____ Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>4 1/2"</u>	<u>7662</u>	<u>250</u>
<u>2nd Stage</u>		<u>125</u>
<u>3rd Stage</u>		<u>100</u>
<u>2 3/8"</u>	<u>7409</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved March 23, MAR 24 1964 64

Astec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED BY JOE C. SALMON

By

(Signature)

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent

Send Communications regarding well to:

Name _____

Address Dweller #570, Farmington, New Mexico

