

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 26 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR Southland Royalty Company BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(C) 1000' FNL & 1600' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6382' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, T31N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Isolated & Repaired Csg Leak

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-85 MIRU Spartan Well Service on 7-22-85. Killed Dakota string with 65 bbls 1% KCl water. POOH with 232 joints of 2-3/8" tbg. TIH to top of retainer with 4-1/2" casing scraper. Circ out 20 bbls condensate. POOH.

7-23-85 Changed out BOP. Finished TOOH with 4-1/2" casing scraper. TIH with 4-1/2" fullbore packer, set at 7300'. Tested cement retainer to 2500 psi. Isolated leaks in casing, hole at 4915'. Established rate at 2 BPM with 700 psi. TOOH. RU RBP and fullbore packer. TIH and set BP at 4900', pressure tested to 2500 psi. Isolated 2nd hole at 4516'. Established rate at 1/2 BPM with 2400 psi. TIH and retrieved BP. TOOH.

7-24-85 TIH with 4-1/2" cement retainer, set at 4800'. Squeezed hole at 4915' with 130 sacks (192.4 cu.ft.) of 12/2% RFC cement. Final squeeze pressure 1500 psi. PU and spotted 20 sacks (29.6 cu.ft.) of 12/2% RFC cement across 4550'-4290'. Squeezed with 10 sacks (14.8 cu.ft.) cement at 4516'. POOH.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur J. Dreyer

TITLE Secretary

DATE August 23, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

ACCEPTED FOR RECORD

DATE

AUG 28 1985

AUG 27 1985

*See Instructions on Reverse Side.

NMOC

BY

sm

7-25-85 TIH with 3-7/8" bit and drilled out 130' good cement. Pressure tested to 1500 psi, held OK. Drilled out retainer and 90' good cement, pressure test broke down at 900 psi. Established rate at 1 BPM with 1500 psi. TOOH. TIH with 4-1/2" retainer.

7-26-85 Finished TIH with 4-1/2" cement retainer set at 4805'. Squeezed with 90 sacks (135 cu.ft.) of 10/2% RFC cement. Final squeeze pressure 2500 psi. TOOH. TIH with 66 stands.

7-27-85 Drilled cement retainer and 150' cement. Pressure tested to 1500 psi. Cleaned pits. POOH and PU 4-1/2" casing scraper. TIH.

7-29-85 POOH with 4-1/2" casing scraper. TIH with 4-1/2" bit to 7348'. POOH. TIH with stringer for cement retainer. Tried to sting into retainer at 7348', could not. POOH.

7-30-85 TIH with 3-7/8" bit, drld cement retainer at 7348'. CO sand from 7575' to 7660'. POOH. TIH with 4-1/2" retainer set at 7317'.

7-31-85 POOH with retainer setting tool. TIH with stringer for cement retainer. Displaced casing with fluid pack, sting into retainer. Landed 232 joints (7310') of 2-3/8", 4.7#, J-55 tubing at 7320'. Rel rig on 7-31-85. Well shut in.

8-20-85 Returned well to production on 8-20-85.