



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1354

Burlington Resources  
P.O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

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SEP 12 1996

OIL CON. DIV.  
DIST. 3

*Davis Well No. 10  
Unit C, Section 12, Township 31 North, Range 12 West, NMPM,  
San Juan County, New Mexico.  
Basin-Dakota (Prorated Gas - 71599) and  
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Subsequent to recompletion operations, the applicant shall obtain a stabilized flow rate from the Blanco-Mesaverde Gas Pool. This data, along with existing production data from the Basin-Dakota Gas Pool shall then be utilized to determine a fixed allocation formula for the subject well.

The applicant shall submit the production and test data and proposed allocation formula to the Santa Fe and Aztec Offices of the Division for approval.


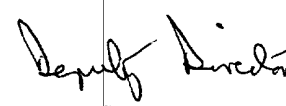
REMARKS: The operator shall notify the Aztec District Office of the Division upon

implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of September, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec /  
Bureau of Land Management-Farmington

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

Third Mesaverde well in Section

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
DHC-1354		Recompletion
30-045-10946	5. Pool Name Blanco Mesaverde	72319
7. Property Code 18509	8. Property Name Davis	9. Well Number 10

**II. 10. Surface Location**

UI or lot no C	Section 12	Township 32N 31	Range 12W	Lot Idn	Feet from the 1000	North/South North	Feet from the 1600	East/West West	County San Juan
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**III. 11. Bottom Hole Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2355810	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2355830	G	

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**IV. Produced Water**

23. POD 2355850	24. POD ULSTR Location and Description
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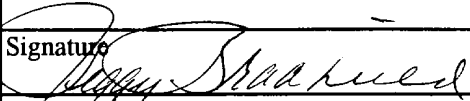
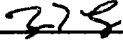
OIL CON. DIV.  
DIST. 3

**V. Well Completion Data**

25. Spud Date 12/14/63	26. Ready Date 9/3/96	27. TD 7678	28. PBTD 7660	29. Perforations 5025-5537
30. Hole Size 12 1/4 7 7/8	31. Casing & Tubing Size 8 5/8 4 1/2 2 3/8	32. Depth Set 358 7672 7635	33. Sacks Cement 250 sx 475 sx	

**VI. Well Test Data**

34. Date New Oil	36. Test Date 9/3/96	37. Test Leng	38. Tbg. Pressure SI 630	39. Csg. Pressure SI 452
40. Choke Size	41. Oil	42. Water MV-1272, DK-98	43. Gas	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	<b>OIL CONSERVATION DIVISION</b>
Signature 	Approved by: 
Printed Name Peggy Bradfield	Title: SUPERVISOR DISTRICT #3
Regulatory Administrator	Approval Date: OCT 11 1996
10/1/96	Telephone No. (505) 326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date