

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form C122-A
Revised 1-1-66

POOL NAME Blanco	POOL SLOPE n= .75	FORMATION Mesa Verde	COUNTY San Juan
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70171

COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Mudge No. 2		
UNIT LETTER A	SECTION 10	TOWNSHIP 31	RANGE 11	PURCHASING PIPELINE El Paso Natural Gas Company	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.052	SET AT DEPTH - FEET 5256	TUBING O.D. - INCHES 2.375	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 4297
GAS PAY ZONE FROM 4297 TO 5004		WELL PRODUCING THRU CASING TUBING X		GAS GRAVITY .685	GRAVITY X LENGTH 2943
DATE OF FLOW TEST FROM 7-13-66 TO 7-21-66			DATE SHUT-IN PRESSURE MEASURED 6-01-66		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) -	(b) Flowing Tubing Pressure (DWt) -	(c) Flowing Meter Pressure (DWt) -	(d) Flow Chart Static Reading -	(e) Meter Error (Item c - Item d) -	(f) Friction Loss (a - c) or (b - c) -	(g) Average Meter Pressure (Integr.) 563
(h) Corrected Meter Pressure (g + e) 563	(i) Avg. Wellhead Press. $P_i = (h + f)$ 563	(j) Shut-in Casing Pressure (DWt) 891	(k) Shut-in Tubing Pressure (DWt) 733	(l) P_c = higher value of (j) or (k) 891	(m) Del. Pressure $P_d = 80\% P_c$ 713	(n) Separator or Dehydrator Pr. (DWt) for critical flow only -

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 1575	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 1575 MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$.193	$9.402 (1575) (F_c Q_m)^2 (1000)$ 219277	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ 42320	P_t^2 316969	$P_w^2 = P_t^2 + R^2$ 359289	$P_w = \sqrt{P_w^2}$ 599
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 1575 \left[\frac{285512}{434592} \right]^n = .6569 = .7300 = 1150 \text{ MCF/D}$

REMARKS:

First Delivery after OWWO: 6-16-66.

SUMMARY

Item h 563 Psia
P_c 891 Psia
Q 1575 MCF/D
P_w 599 Psia
P_d 713 Psia
D 1150 MCF/D

Company El Paso Natural Gas Company
By J. J. Kendrick
Title Regional Gas Well Test Engineer
Witnessed By
Company



