

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Artec Oil & Gas Company							
3. ADDRESS OF OPERATOR Drummer #370, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190 FTL 1780 FTL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 6-24-64		16. DATE T.D. REACHED 7-7-64		17. DATE COMPL. (Ready to prod.) 7-28-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6807 Ground	
20. TOTAL DEPTH, MD & TVD 7524		21. PLUG, BACK T.D., MD & TVD 7480		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction -85						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4 1/2"		WEIGHT, LB./FT. 10.5 & 9.5		DEPTH SET (MD) 7524		HOLE SIZE 7-7/8"	
CEMENTING RECORD 100-470 ac Class "C" 90-90 per 1 1/2 of 1° tile. 2nd-150 ac Class "T" 90-90 per 6 1/2 gal & 3/4 of 1° tile. 3rd-800 ac Class "T" 10-50 per 6 1/2 gal & 1 1/2 of 1° tile							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE 2-3/8"	
						DEPTH SET (MD) 7523	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4 SHP 7351-7371 2 SHP 7381-93				DEPTH INTERVAL (MD) From 1/30,408 gal 12%, 15,000/ 20-40 ac			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
		3 hours		3/4"		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
260		635		→		370	
						GAS—MCF.	
						3216	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
						JUL 28 1964	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY JOE C. SALMON							
SIGNED		TITLE		DATE			
Joe C. Salmon		Assistant Superintendent		7-27-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	365	Log Topo: Pictured Cliffs Cliff House Point Lookout Gallup Greenhorn Gruenberg Dakota			
Sand & Shale	365	775				
Sand & Shale	775	1515				
Shale	1515	4980				
Sand & Shale	4980	5069				
Shale	5069	5145				
Sand & Shale	5145	5218				
Shale	5218	5475				
Sand & Shale	5475	5940				
Shale	5940	6037				
Shale	6037	6086				
Sand & Shale	6086	6300				
Shale	6300	6317				
Sand & Shale	6317	6683				
Shale	6683	6713				
Sand & Shale	6713	6916				
Shale	6916	6974				
Sand & Shale	6974	7370				
Sand & Shale	7370	7409				
Sand & Shale	7409	7504				
7504 Total Depth						