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SANTA FE /		CONSERVATION COMMI	SSION	Form C-104 Supersedes Old C-104 and C-116
FILE /	REQUEST	FOR ALLOWABLE AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	· · · · · ·	IATUDAL CA	
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPURI UIL AND I	IATURAL GA	13
OIL /	-			
IRANSPORTER GAS /	-			
PROBATION OFFICE	-			
Operator				
Aztec Oil & Gas Com	pany			
Drawer 570, Farming	ton, New Mexico			
Reason(s) for filing (Check proper bo		Other (Please	explain)	
New Well	Change in Transporter of:	<u> </u>		
Recompletion	Oil Dry Go	<u>≔</u>		
Change in Ownership	Casinghead Gas Conde	nsate XX		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation	Kind of Lease	Lease No.
Lease Name Grenier	#14 Basin Dako			or Fee SF-078115
Location	II LT DESTIT DEAD	~ ~		~~ ~ 1 ~ ~ ~ / /
Unit Letter / C ; 96	Feet From The North Lin	ne and1965	Feet From Th	west
Line of Section 7 T	ownship 31 North Range	11 West , NMPM		San Juan County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	to which approve	ed copy of this form is to be sent)
<u> </u>	ii Condonsate E			
Plateau Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas X	Address (Give address	to which approve	n. New Mexico ed copy of this form is to be sent)
1		Box 308	Rloomfiel	d, New Mexico
Southern Union Gath	Unit Sec. Twp. P.ge.	Is gas actually connect	ada Mha	n
If well produces oil or liquids, give location of tanks.			į .	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling orde	r number:	
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
		ID CEMENTING RECOL		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	<u> </u>	JAONS CEMENT
·				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total vol	ume of load oil a	and must be equal to or exceed top allow
OIL WELL	able for this o	lepth or be for full 24 how Producing Method (Flo		t. etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (410	, punip, gus 11)	
	Tubing Pressure	Casing Pressure		Choke Size
Length of Test	I uping Pressure	Created Liabora		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gda - MCF
				the state of the s
GAS WELL		DV1- C-		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size
. CERTIFICATE OF COMPLIA	INCE	OIL	CONSERVA	TION COMMISSION APR 1 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

March 31, 1970 (Date) BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply