NO. OF COPIES RECE	IVED					
DISTRIBUTIO		7				
SANTA FE						
FILE			V			
U.S.G.S.	<u> </u>					
LAND OFFICE						
IRANSPORTER	OIL	1				
IRANSPORTER	GAS	1				
OPERATOR		3				

DISTRIBUTION		7	NEW MEXICO OIL COM	SERVATION COMMISSION	Form C-104		
SANTA FE	4		/ REQUEST FO	Supersedes Old C-104 and C-110 Effective 1-1-65			
FILE		4	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
U.S.G.S.			AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	45		
LAND OFFICE OIL	-, 						
TRANSPORTER GAS	//						
<u> </u>	3				•		
PRORATION OFFICE							
Operator							
Southland Roya	11t	у	Company				
Address		_	Yaw Maying 874	0.1			
P. O. Drawer 57	0,	Far	mington, New Mexico 874	Other (Please explain)			
Reason(s) for filing (Check pr	oper	00x)	Change in Transporter of:		į		
New Well Recompletion			Oil Dry Gas	Name change			
Change in Ownership			Casinghead Gas Condense	ste			
Online The Control of				_			
If change give and address of previous ow:		ne	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	ington, New Mexico 87401		
and address of previous on.							
DESCRIPTION OF WELL	L A:	ND L	EASE Well No. Pool Name, Including For	matter Kind of Lease	Lecse No.		
Lease Name				1	,		
Grenier			#14 Basin Dakot	ta i			
Location / C	(265	Feet From The North Line		he West		
Unit Letter C	:		Feet From The 1101 Cine	and reet roun r	110		
Line of Section 7		Town	nship 31 North Range 1	1 West , NMPM.	San Juan County		
Line of deciron ,							
DESIGNATION OF TRA	NSP	ORT	ER OF OIL AND NATURAL GAS	Aid:ess (Give address to which approv	ad annual this form is to be cost!		
Name of Authorized Transpor	ter o	f 011	or Condensate A	P. O. Box 108, Farmingt			
Plateau, Inc.		———		Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transpor				Fidelity Union Tower, D	The state of the s		
Southern Union	-Ga			Is gas actually connected? Whe			
If well produces oil or liquids	5,		Unit Sec. Twp. Hge.				
give location of tanks.				ive commit gling order number:			
If this production is commis COMPLETION DATA	ngle	d with	h that from any other lease or pool, g				
				New Weil Workover Deepen	Piug Back Same Restv. Diff. Restv.		
Designate Type of C	omp.	letio			P.B.T.D.		
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Top Cil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, G	R, et	tc.,	Name of Producing Formation	10, 611, 615 . 4,			
					Depth Casing Shoe		
Perforations							
			TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				f and all and all	and must be equal to or exceed top allow-		
. TEST DATA AND REQ	UES	TF	OR ALLOWABLE (Test must be aff able for this dep	oth or be for full 24 hours)			
OH. WELL Date First New Oil Run To 1	Tank	3	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)		
Date Flist New Cir Nam 10							
Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
					Gas-MCF		
Astual Prod. During Test			CH-Bb.s.	Water-Bbis.			
					of the second second		
GAS WELL			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D			Langua of 1001		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Testing Method (picot, back	pr.)		Tubing Pressure (Shut-in)	Cosing Pressure (Shubmin)	Choke Size		
teattid kietvog (buon) page	, ,			* - A - W			
CERTIFICATE OF CO.		TAN	CF		ATION COMMISSION		
L CERTIFICATE OF CO	ar L	FIE VAL	<u> </u>	ΙΔΝ 1	2 1978		
T haraku nashifu that the s	ules	and	regulations of the Oil Conservation	AFFROVED			
above is true and comple	bove is true and complete to the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of my knowledge and other structures of the best of						
, and the second	+ t	<u> </u>		TITLE SUPERVISOR DIST. #3			
	This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.				
	>	21	Carlo Cin-	If this is a request for allow	wable for a nawly drilled or despensed		
(Signature)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District	Pr		ction Mgr.	All sections of this form my	ust be filled out completely for allow-		
1 - 1 - 78		(T	irle)	able on new and recompleted w	ells. I. III, and VI for changes of owner,		
± ± / O				H Fill out only Sactions L.	(7) TITL BING AT TOL CHAIRMAN OF CHILD.		

Fill out only Sactions I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)