NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Revised 7/1/57 New Well

(Form C-104)

Recompletion

This form shall be submitted by the operator before an iritial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Cor	mpany of Ot	erator)	ery seve	Je Fribe (Lear)	Well N	o 	, in SE/4	1/4	
7	Sec	10	T 31-#	R 17-1	, NMPM.,	Chimney R	oek Gallup	······································	F
San Ju			County. Da	te Spudded	May 9, 1959	Date Dri	lling Completed	May 13,	1
Pleas	e indicate l	location:					PBTD		
D	G B	A	PRODUCING IN	TERVAL -		e or Frod. For			
	F G	Н	Perforations Open Hole		to 963' Dep	th ing Shoe	Depth Tubi n g		
	K J	I	OIL WELL TES	-	bbls.oil,	bbls w	ater inhrs	, min.	Ch
M 1	N 0	P	Test After A	cid or Fractu	re Treatment (af	ter recovery o	f volume of oil e	qual to volu	me
			GAS WELL TES			Cort	Gr. 39.3	17-3	Ö
				. Test:	MCF	/Day; Hours flo	owedChok	e Size	_
bing ,Casi	ing and Ceme	enting Recor	d Method of Te	stina (pitot.	back pressure.	etc.):			
C		_		,	,				_
Size	Feet	Sax					MCF/Day; Hour		
		_	Test After A	cid or Fractu	re Treatment:			s flowed	
	Feet	Sax	Test After Address Acid or Fract	Methoc	d of Testing:	of materials us	MCF/Day; Hour	s flowed	
7-5/8*	Fret 491	Sax 10	Choke Size Acid or Fract sand): Casing Press.	Method	d of Testing: (Give amounts w/20,000 Date fir oil run	of materials us gale. lee. st new to tanks	MCF/Day; Hour sed, such as acid, crude & 30,	s flowed	-
7-5/8" 5"	491 9741	10 70	Choke Size Acid or Fract sand): Casing Press Cil Transport	Methodoure Treatment Moil from Tubing Tess.	d of Testing: (Give amounts w/20,000 Date fir oil run (Natural G	gale. lse. st new to tanks Re	MCF/Day; Hour	s flowed	-
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7-5/8" 5" 2"	9741 9521	10 70 Tubing	Choke Size Acid or Fract sand): Casing Press. Cil Transport Gas Transport	Method ure Treatment A/O11 freess. Tubing Ress.	d of Testing: (Give amounts w/20,000 Date fir oil run	of materials us gale lee st new to tanks	MCF/Day; Hour sed, such as acid, crude & 30,	, water, oil,	
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