## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New	Well
<b>46660</b>	npletio

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs. New Mexico.

				noods, new	MEXTCO	August 1	.3, 1999		
		(Place)		(Date)					
E ARE	HERE!	BY RE	QUESTI Refinin	NG AN ALLOWABLE A	ABe of Ellak	MOWN AS:	C.F.	BIT.T	
	· · ·			71	, Well No	, 24	, in 5E	/4W	1/4
F	Company	or Oper	ator) 9	(Leas T. 31N , R 17W	Ch	imney Rock	Gallup		D
Unit	Letter								F00
Sa	an Jaur	1	**************	County. Date Spudded	7-2-59	Date Dril	Ling Completed	7-6-59	
Ple	ease indi	cate lo	ation:	Elevation 5257 G	<b>r</b> Tota	11 Depth 105	8' FBTI	1050'	
	<del></del>		<del></del>	Top Oil/Gas Pay 1014	Name	of Frod. For	himney Rock	Gallup	
D	C	В	A	PRODUCING INTERVAL -		•	*		
					101/1 - 102	י רי			
E	F X	G	Н	PerforationsOpen Hole	Dept	:h 7053	Depth	1023	
-	x			Open Hole	Casi	ng Shoe 1077	Tubing	102)	
<del>-</del>	77		<del></del>	OIL WELL TEST -					Choke
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls wa	ter inhrs	s,min.	Size_
				Test After Acid or Fract	ture Treatment (aft	er recovery of	volume of oil e	equal to vol	ume of
M	N	0	P	load oil used).28	hhls.oil.	bbls water	in 24 hrs	Cho	ke.
							Pumpin 30" SP	g 15 -	`
				GAS WELL TEST -			30" SPI	M	
				_ Natural Prod. Test:	MCF/	Day; Hours flow	wedChok	e Size	
ubing ,C	Casing an	d Cemen	ting Recor	rd Method of Testing (pito	t, back pressure, e	etc.):			
Size	F	<del>-c</del> t	Sax	_ Test After Acid or Frac	ture Treatment:		MCF/Day; Hour	s flowed	
				Choke SizeMet	<del></del>		<del></del>		
7-5/	8 48		6						
5	104	ه ا	75	or Fracture Treatme	nt (Give amounts o	f materials use	d, such as acid	, water, oi	l, and
	104	·/		- sand): 20,000 gal	lse crude, 3	0,000# sand	<u>i</u>		
2	102	2 +	ubing	Casing Tubing Press Press	Date firs ■ oil run t	t new o tanks <b>{</b>	3-7-59		
	102	<del>ا د</del>	ubling	Oil Transporter El Pas					
				I					
			-	Gas Transporter			100	117000	
emarks:		:					/ 1	/	4
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		· · · · · · · · · · · · · · · · · · ·			•	••••	7.7/	7.6	
I her	reby cert	ify that	t the info	ormation given above is tr	ue and complete t	o the best of m	iy knowledge.	â,	. j
proved	Us	رري	<b>#</b> 17.1	19 <b>59</b> , 19	Humble Oil &	.Refining.C	Company (c.,		1
				* **		(Compan - ∩bird≥JAI	y or Operator)*,	ور انځ <sup>يما</sup> اندار	أتمعن
•	oil co	NSER	VATION	COMMISSION	By:	-Signidi	R. R. ALVORIA	- Standarder	
O'	-::- S		P	er C. Amerid		•	8		
Uni	rinai S	Riked	CHECK	y C. Arnold	. Title Age	ent	tions regarding	well to:	
	•	- Supervi	sor Dist.	#3	sen	ia Communica	tions regulating	==/ =	
tle				.H	Name Hur	mble Oil &	Refining Co	ompany	
					Be الدادي	ox 2347. Ho	bbs. New Me	exico	*

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Marine State Marine Co.

objection is dexico

OIL CONSERVATION COMMISSION

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