FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 9" hole 5/14/59. Set 7-5/8" casing at 48' w/10 sacks reg. cement. Drilled w/air to 930' & mudded up. TD 995', PBD 989'. Run elec. logs. Set 5" OD casing at 994' w/70 sacks 1% CaCl2 cement. Run Gamma Ray-Caliper Logs. Perforated from 931' to 964' w/2 jet shots per foot. Sand/Oil frac w/20,000 gals. lse. crude and 30,000# sand & 110 gals. J-90. Ave inj. rate 19.5 bbls./min. at 900#. Cleaned sand from 989' to 989'. Set 2" tubing at 947'. Run rods & pump and installed pumping unit. On final 24 hour potential test on 18-30" SPM pumped 120 bbls. new PLO, Corr. Gr. 39.2. First new oil to tanks - 6/1/59.

FOCUS MEET CORRECTED

FORMATION RECORD—Continued

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