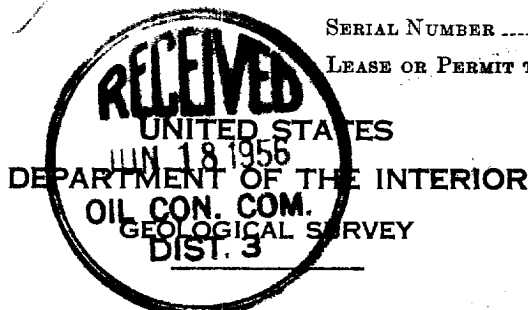


[illegible]

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Newberry Field Blanco State New Mexico
Well No. 3 Sec. 8 T. 31N R. 12W Meridian NMPM County San Juan
Location 990 ft. xxx of N Line and 990 ft. xxx of E Line of Section 8 Elevation 6002'
(Derrick Base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 6, 1956 Signed [Signature] Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 21, 1956 Finished drilling February 7, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	2384	to	2519 (G)	No. 4, from	4732	to	5001 (G)
No. 2, from	4061	to	4207 (G)	No. 5, from		to	
No. 3, from	4207	to	4732 (G)	No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P. E.	S. I.	161	Howed				Surface
7"	23#	8 RD	J-55	450					
7"	23#	8 RD	J-55	416					Prod. Thg.
5 1/2"	19.30#	8 RD	J-55	608	Butter				Lower
2"	4.7#	8 RD	J-55	5003					Prod. Thg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	172'	125	Circulated		
7"	4576'	225	Single Stage		
5 1/2"	4460-5072	75	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 4576 feet, and from 4576 feet to 5075 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

February 15 19 56 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 14,856,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----1000-

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	655	655	Tan cr-grn ss w/thin sh breaks.
655	1230	585	Variegated sh w/thin ss breaks.
1230	1445	215	Tan to gry cr-grn ss interbedded w/gry sh.
1445	1494	49	Ojo Alamo ss. White cr-grn ss.
1494	1912	418	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1912	2384	472	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2384	2519	35	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2519	4061	1542	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4061	4207	146	Cliff House ss. Gry, fine-grn, dense sil ss.
4207	4732	525	Menefee form. Gry, fine-grn s, carb sh & coal.
4732	5001	269	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5001	5075 T.D.	74	Mancos formation. Gry carb sh.

