Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO.
		SF-078146
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deep		
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Use "APPLICATION FOR PERMIT-"	ioi sucii proposais	. 7. IF UNIT OR CA. AGREEMENT DESIGNATION
SUBMIT IN TRIPLICATE		
		NEWBERRY LS
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER		3
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.		30-045-10964
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		BLANCO MESA VERDE
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
990' FNL - 990' FEL, SEC. 8, T31N-R1	2W, UNIT A	SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion PAY ADD TO MV	New Construction
E amosdaoit troport	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
		<u> </u>
	Other:	Dispose Water (Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 4-15-98 MIRU		
4-16-98 SET RBP AT 4700', PKR AT 4670', TEST, OK. DROPPED SAND ON TOP.		
4-17-98 RU BJ run CBL-VDL-GR-CCL on top of RBP at 4695', log up to TOC @ 3000' KB. Perf w/ gun w/ DP charges a 4657, 46, 13, 08, 06, 4596, 87, 84, 74, 69,4 5, 40, 20, 18, 4, 4502, 4498, 77, 75, 72, 36, 33, 30. PU 7" pkr set at 4343' test to 5000#. Loaded backside, test to 500#monitor during breakdown. Ball off as follows: 210 gals 1% KCl to break, 750 gal 15% HCl droped 46, 1.3 SG balls. Flushed w/ 1210 gals 1% KCl, Min TP 1500#, MAX TP 2850#. Rate at 2.8 BPM, flush rate at 2.8 BPM. 5-1/2" showed good ball action, 7" did not ball off. ISIP 1500#, 5 min ISIP 1350#, Rel pkr. RIH to knock balls off. Retroed all 46 balls, 13 hit. PU 7" retvble pkr, RIH w/ 3-1/2" EUE frac string, set pktr @ 4330'		
4-18-98 Pumped frac as follows: 10,000 gals 1% KCLpad, 53,515 gal Low Gel 15# X-Link w/ 73,900# 20/40 AZ and 8,600# 20/40 SDC. Flush w/ 1680 gal 1% KCl, min rate 26 BPM, max rate 31 BPM. Avg28 BPM, min sand conc 1#/gal. Max sand conc 2#/gal. Min treating pressure 3200#, max 3480#, avg 3400#. Fluid to recover 1319 BBL, ISDP 1560#, 5 min 1395#, 10 min 1359#, final SI 1310#.		
4-19/23-98 Unload well and CO to 4690'. Well logged off w/ ½" bean choke. Swab.		
4-24-98 Flow test of 290 MCFD, o oil, 2 water 200# psi tubing pressure, 310# psi SICP, through 1/2" bean choke. Witnessed by Juan Segovia and		
Saul borunda with Flint Construction. Change choke to ½". 4-27-98 POOH w/ tubing. RIH, tag fill at 4670', CO to 4700' (RBP). Release RBP, POOH. RIH w/ tubing land at 4708.86', SN at 4707.36'. ND BOP, RD Flint NUWH. Release to production.		
NEW RERFORATIONS ARE 4430' THROUGH 4657', TOTAL FOR BLANCO MESA VERDE ARE 4430' - 5004'		
14. I herety certify that the together and correct		
Numa / Xmendette	SIGNED TITLE DEBRA BEMENDE	RFER. As Agent for Conoco Inc. DATE 4/29/98
(This space for Féderal or State office usé) APPROVED BY	TITLE	ACCEPTED FOR RECORD
Conditions of approval, if any:		DATE
		OCT 0 5 1998
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or		
fraudulent statements or representations as to any matter within it	ts jurisdiction.	FARMINGTON DISTRICT OFFICE

