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DISTRIBUTIO			
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

ANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1,
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT OIL AND NATURAL	GAS
I RANSPORTER OIL]		
GAS	_		
PRORATION OFFICE	4		
Operator			
	ETROLEUM, INC.		
1660 I.I	NCOLN ST., SUITE 1500, DE	ENVED COLODADO COSCA	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Wet1	Change in Transporter of:	_	
Recompletion Change in Ownership XX	Oil Dry Ga Casinghead Gas Conder	77	
			07403
	HICKS ENCO, INC., BOX 174	L, FARMINGTON, NEW MEXIC	_{CO} 87401
Lease Name NAVAJO TRIBE	Well No. Pool Name, Including F	ormation Kind of Lea	
OF INDIANS "G"	217 MANY ROCKS	Gallys State, Feder	al or Fee FEDERAL 14-20-60.
Location	920 N- 11		
Unit Letter;I	820 Feet From The North Lin	ne and 500 Feet From	The <u>East</u>
Line of Section 12 To	ownship 31N Range 1	7W , NMPM, SAN	JUAN County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved conv of this form is to be sent.
SHELL PIPELINE CORP.		BOX 1588, FARMINGTON,	•
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	Tunta Coo Tuna Doo	10	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 10 31 17	Is gas actually connected?	hen
<u> </u>	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		T. 0.16	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	7/17/10/20 645/106 44/	D CENTURE DECARD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLL SIZE			
TEST DATA AND REQUEST F	FOR ALLOWABLE. (Test must be a	ifter recovery of total volume of load oi	l and my to equal to on exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1 1900
Actual Prod. During Test	Oil-Bble.	Water-Bble.	OIL DIST. 3
CACHELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	VCE .	OU CONSERV	ATION COMMISSION
CERTIFICATE OF COMPENS		1111 2	4 4000
I hereby certify that the rules and	regulations of the Oil Conservation	AFFROVED	
above is true and complete to the	with and that the information given he best of my knowledge and belief.	Original Signed by FRA	RICT # \$
		TITLE	
	<u>/</u>		compliance with RULE 1104.
(Sig	/// Sherwin Artus	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati	
		tests taken on the well in acc	ordance with RULE 111.
SOLAR PETROLEUM,	INC.		ust be filled out completely for allow
July 1, 198		Fill out only Sections I.	II. III. and VI for changes of owner
(E	Jace)	well name or number, or transpo	rter, or other such change of condition