Form	9-881 8
(Feb	. 1951)

•		

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa FE
Lease No	0271-A
Unit	.D

NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	E PLANS		REPORT OF SHOOTING OR ACIDIZ	
NOTICE OF INTENTION TO TEST W	ATER SHUT-OFF		REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRII	LL OR REPAIR WELL	! !!	REPORT OF RE-DRILLING OR REF	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	11	REPORT OF ABANDONMENT	<u> </u>
NOTICE OF INTENTION TO PULL OF	R ALIER CASING	- 11	ARY WELL HISTORY	1 1
NOTICE OF INTENTION TO ABANDO	ON WELL			
	CATE ABOVE BY CHECK MARK			
Federal 12–8 # Well No is loc				ne of sec
W. Sec. 8 (1/2 Sec. and Sec. No.)	31.N	13W	NMPM	
				_
Undesignated (Field)	San J	tian or Subdivision)	New Mexico (State or Terr	
State names of and expected depths  A 1:3* Flush Jo	DETAl to objective sands; show six ing points, and all c oint liner was h	ILS OF WOR	K gths of proposed casings; indicate posed work) interval from 5984-	5543 . The
A ha Flush Jo liner is slotted in gal lease crude & a at 2100 psi. The i	DETAI to objective sands; show size ing points, and all coint liner was he in the interval 5 20,000 lbs. 20-4 fillup was clean	ILS OF WOR es, weights, and len ther important pro gmg in the 776-5984. O mesh sand ed out to t	K gths of proposed casings; indicate	d with 20,000 ate was 32 BPA
State names of and expected depths  A lim Flush Jo  liner is slotted in  gal lease crude & 2  at 2100 psi. The i	DETAI to objective sands; show size ing points, and all coint liner was he in the interval 5 20,000 lbs. 20-4 fillup was clean	ILS OF WOR es, weights, and len ther important pro gmg in the 776-5984. O mesh sand ed out to t	K  gths of proposed casings; indicate posed work) interval from 598k- The well was frace a. Avg. injection r the bottom of the li	d with 20,000 ate was 32 BPA
State names of and expected depths  A lim Flush Jo  liner is slotted in  gal lease crude & 2  at 2100 psi. The i	DETAI to objective sands; show size ing points, and all coint liner was he in the interval 5 20,000 lbs. 20-4 fillup was clean	ILS OF WOR es, weights, and len ther important pro gmg in the 776-5984. O mesh sand ed out to t	K  gths of proposed casings; indicate posed work) interval from 598k- The well was frace a. Avg. injection r the bottom of the li	d with 20,000 ate was 32 BPA
A light Flush Jo liner is slotted in gal lease crude & 2 at 2100 psi. The i	DETAI to objective sands; show six ing points, and all o oint liner was h n the interval 5 20,000 lbs. 20-4 fillup was clean up. Presently t	ils Of WOR es, weights, and len ther important pro gmg in the 776-5984. 9 mesh sand ed out to the he well is	gths of proposed casings; indicate posed work) interval from 5984. The well was frace. Avg. injection range to bottom of the lirecovering load oil	d with 20,000 ate was 32 BPM ner and the
A high Flush Joliner is slotted in gal lease crude & at 2100 psi. The investment was put on pur	DETAI to objective sands; show size ing points, and all coint liner was he the interval 520,000 lbs. 20-lgfillup was clean mp. Presently to	iLS OF WOR  se, weights, and lengther important pro  smg in the  776-5984*.  O mesh sand  ed out to the  he well is	gths of proposed casings; indicate posed work) interval from 5984. The well was frace. Avg. injection range to bottom of the lirecovering load oil	d with 20,000 ate was 32 BPM ner and the
liner is slotted in gal lease crude & a at 2100 psi. The i well was put on pur	DETAI to objective sands; show size ing points, and all coint liner was he the interval 520,000 lbs. 20-lgfillup was clean mp. Presently to	iLS OF WOR  se, weights, and lengther important pro  smg in the  776-5984*.  O mesh sand  ed out to the  he well is	gths of proposed casings; indicate posed work) interval from 5984. The well was frace. Avg. injection range to bottom of the lirecovering load oil	d with 20,000 ate was 32 BPM ner and the
A 12 Flush Joliner is slotted in gal lease crude & 2 at 2100 psi. The important was put on pur lease that this plan of wo company Standard Of Address Box 1581	DETAI to objective sands; show size ing points, and all coint liner was he the interval 520,000 lbs. 20-lgfillup was clean mp. Presently to	ills OF WOR  es, weights, and len ther important pro ying in the 776-5984.  G mesh sand ed out to the well is  vriting by the Geol	gths of proposed casings; indicate posed work) interval from 5984. The well was frace. Avg. injection range to bottom of the lirecovering load oil	d with 20,000 ate was 32 BPM ner and the