

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well at above date.

Commenced drilling September 20, 19 63 Finished drilling September 23, 19 63

(Denote gas by G)

No. 1, from 1310¹ to 1314¹ ----- No. 4, from ----- to -----
 No. 2, from 1431¹ to 1437¹ ----- No. 5, from ----- to -----
 No. 3, from ----- to ----- No. 6, from ----- to -----

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-578 52"		111'	90	Pump & Plug		
		1500'	95	ditto		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 5 feet to 1505 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

----- November 1 -----, 19-~~63~~
 Put to producing ----- October 30 -----, 19-~~63~~
 The production for the first 24 hours was ----- barrels of fluid of which ~~99.8~~ % was oil; ----- %
 emulsion; ~~0~~ % water; and ~~0.2~~ % sediment. Gravity, °Bé. -----
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. -----

~~Signal Oil Field Service, Inc.~~ Driller _____, Driller _____
_____, Driller _____, Driller _____

FROM—	TO—	TOTAL FEET	FORMATION
<u>Formation Tops</u>			
<u>Formation - E-Log Tops</u>			
Upper Horseshoe	1310'		
Juana Lopez	1410'		
Sanostee	1450'		
<u>Completion Summary</u>			
T.D. 1505' - Perforated Juana Lopez 1431'/1437' and Upper Horseshoe 1310½'/1314½' w/2 crack & 2 no plug jets/ft. Fraccd w/40,000# 10-20 sand, 2000# 8-12 glass beads & 935 bbls. of lease crude. I.P. 10/31/63 for 13 Bbls./day.			

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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