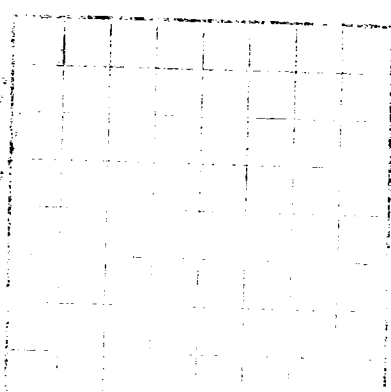




NEW 540 50 J10 TO 204

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656T 02 NORTH 1959.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 8-3/4" hole at 8:30 PM February 26, 1959. Set 7" casing at 47'. FOB 1:00 AM March 1, 1959. WOC 18 hours. Drilled 6-1/4" hole from 47' to 96 1/2' with bit. Handed plug down with 300 gal. HCA and oil. Handed out rotary L.R. San Gamma Ray and collar logs. Restored & casing from 96 1/2' to 990' with 2 jet shots per foot. Sand-Oil treatment formation through perforations with 30,000 gal. Lease crude and 30,000 lbs. sand with 400 lbs. P12 fluid loss additive. Breakdown pressure 1000 lbs. avg. inj rate 16.3 BPM at 1200 lbs. Moved in drilling unit and pumped hole from 999' to 1019 1/2'. Set 2" tubing at 1009'. Ran rods and pump. Handed and pulling units. Set pumping unit and pumped back all lost oil plus 14 bats new oil. Put well on efficient production last March 20, 1959.

HISTORY OF OIL OR GAS WELL

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