## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Revised 7/1,

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico	March 20, 1959
				(Place)	(Date)
		-		FOR A WELL KNOWN A	•
able 01	L & Ref.	ining Co.		1be TP, Well No	, in <b>BR/4</b> 1/4 <b>MR/4</b> 1/4,
_			_	•	inney Book Gallup Pool
Unit Lette	ır				
San	Juan	· · · · · · · · · · · · · · · · · · ·	County. Date Spudd	ed 2/25/59 Date 1	Drilling Completed 3/1/59
Please	indicate	location:		·	10241 FBTD 10201
D C	В	A		Name of Frod.	Form. Gallup
- 1	-	x	PRODUCING INTERVAL -		·
E F	G	H	Perforations		Depth
~   ·	"	*	Open Hole	Depth Casing Shoe	1021' Tubing 1009'
<del>-</del> -		<del></del>	OIL WELL TEST -		
L K	J	I	Natural Frod. Test:	bbls.oil,bbl	Choke s water in hrs, min. Size
			Test ##*** Acid or Fr	acture Treatment (after recovery	y of volume of oil equal to volume of
M N	0	P	load oil used): <b>72</b>	bbls.oil, 0 bbls wa	Choke ter in <b>24</b> hrs, <b>O</b> min. Size <b>Post</b>
				orr. Grav. 39.4, GOR	
					flowedChoke Size
bing "Gasti Size	ng and Gem Feet	enting Recor Sax	2, 1,	tot, back pressure, etc.):	
- T			Test After Acid or Fr	acture Treatment:	MCF/Day; Hours flowed
7*	471	10	Choke SizeM	ethod of Testirg:	
4*	1021'	70	Acid or Fracture Treat	ment (Give amounts of materials	s used, such as acid, water, oil, and
-	70.67	10		_	. Crade & 30,000# Sand w/40
2*	10091	Tubing	Casing Tubin	Date first new	3/20/59
					ral Gas Products Co.
					FAL GAS FROMBES CO.
			Gas Transporter		COULT
narks:					RELLIVED
		•••••••••••••••••••••••••••••••••••••••	***************************************		7.1059
				ame and animalata to the best	of my knowledge MAR 23 1959
	certify th	nat the infor	rmation given above is	true and complete to the best of	of my knowledges
oroved		\	, 19	(Con	of my knowledge MAR 23 1300 CON CO offining Company of Operator)
OII			COMMISSION		
Oil	CONSE			By: Russell M. Lilly	(Signature)
Origin	al Sign	ed Emery	C. Arnold	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	superintendent
		• • • • • • • • • • • • • • • • • • • •	y C. Arnold	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Superintendent nications regarding well to:
		ed Emery Dist. #3	7 C. Arnold	Send Commu	

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	• •		- <del>* -</del>				<i>f</i>	
				*				•
					OIL CON-	<b>&gt;</b> >	MAIN STATE	
					OIL COIN.	DEWAY	1 (M) P	<b>5510</b>
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