and the supplication of th	···			1
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
FILE /	REQUES	ST FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	ALITHODI TATUM TO T	AND	ATUDAL CAS	
LAND OFFICE	AUTHORIZATION TO T	KANSPURT DIE AMD NI	ATURAL GAS	
TRANSPORTER OIL				
OPERATOR Z				
PROBATION OFFICE	- -			
Ciperator ENGINEERING &	PRODUCTION SERVICE,	INC.		
Address	Farmington, New Me			
Reason(s) for filing attack proper box		Other Weaser	ridaini	
New Well	Change In Transporter of:			1
Recommention		Gas		
Change: Ownership X	Cast-uneed Gas Con	aensate		
If change of ownership give name and address of previous owner A	SSOCIATED ROYALTY C	0., 1105 United	Bank Cente	r, Denver, Colo. 80202
DESCRIPTION OF WELL AND Lease Name Navajo Tribe	LEASE.	r Formation 1	(ini of Lease	Legse No.
of Indians "F"	106 Horseshoe	i	State, Federal or Fee	Federal 14-20-60 2034
Location				
Unit Letter A 6	60 Feet From The north	Line and <u>660</u>	Feet From The	east
Line of Section 9 To	wmship 31N Bange	17W , bus M.	San .	uan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Ci	or Condensate	Andress (Give address to	which approved copy	of this form is to be sent)
Shell Pipeline Co	rp	Bx. 1588, Far	mington, Ne	w Mexico 87401 of this form is to be sent)
Name or Authorized Transporter of Co	isinghead Gas 🗀 — or Dry Gas 🗀 —	Address (live address to	which approved copy	of this form is to be sent)
	Mnit Sec. Twp. Sye.	(s in distance and the	2 When	
If well produces oil or liquids, give location of tarks.	F 10 31 17			
If this production is commingled w COMPLETION DATA		ol, give commingling order i		ick Same Res'v. Diff. Res'v.
Designate Type of Completi	21.	new was warkives	Theepen Flug 5	Sume fres V. Ditt. Nes V.
Date Spudded	Date Compl. Ready to Frod.	Total Lepth	P.B.T.	
and the second s		The second second	Tubing	Centh
Eleveticus (DF, RNB, RT, GR, etc.)	. Mar. e. c.) Frodyziną Surmation	Ter Off/Am Fay		2.cpm
Ferfor ittons			Depth (asing Shoe
		1-4	 	
		ND CEMENTING RECORD	1 The state of the	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTISE		SACKS CEMENT
			1	
The same of the sa				
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE . Test must be able for this	Tepth or de jor just 24 hours		be equal to or exceed top allow-
This end fret New Day Tue, To Tanks	Date of Teat	Producing Method (Flow,	pump, gas lift, etc.)	_
Length of Test	Tubing Prescue	Cosing Pressure	Choke	Size
		Water Old	Gas - M	CF
Actual Prod. During Test	0:0 - Bc.:s.	Water - Bble.	Gas - M	V.

Bb.s. Condensate/MWC.5

Casing Pressure (Shut-in)

A Jan. Prod. Teet-MCF-D

, earling Mothed (piter, back pr.)

CERTIFICATE OF COMPLIANCE

Tuping Fressure (Shut-in)

J. D. Hicks

Inc.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title

(Date)

1 - 30 - 75

(Signature) President Engineering & Production Service,

Gravity of Condensate

SUPERVISOR DI

OIL CONSERVATION COMMISSION FEB 6

By Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by rests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

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