NEW MEXICO OIL CONSERVATION COMMISSION Santa Fo. New Mexico

(Form C-104) Revised 7/1/57

(Date)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

ered into the stock tanks. Gas must be reported on 15.025 peia at 60° Fahrenheit.

Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-

> Farmington, New Mexico (Place)

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o load oil used): 78 bbls.oil, 0 bbls water in 24 hrs, 0 nin. Size Pa GAS WELL TEST - COGT. GT. 39.2 14-30 Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): Sand/Oil frac v/3,000 gale, ise. crude & 18,000 sand Casing Tubing Date first new Gas Transporter Si Paso Natural Gas Products Company Gas Transporter Themselves oil run to tanks June 13, 1959 OIL CON SERVATION COMMISSION Origin Il Signed By A. R. KENDRICK Single By A.	10 011	& Ref.	ning C	empany Ka	avajo Tribe	, Well No.	23	, in NW/4	1/4 ME/4	1/4
Please indicate location: Please indicate location: D C B A PRODUCIO INTERVAL - Perforations 960' to 1040' E F G H Open Hole Depth Dep	3	winhana o.	Sec.	, T 31-N	R 17-W	NMPM.	Chimney	Rock Gallay	•	Por
Please indicate location: D										
Top Oll/Gas Pay 980' Name of Prod. Form. Gallay PROCOCCING INTERVAL - Perforations 980' to 1040' E F G H Open Hole Depth Casing Shoe Tubing Onl WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 78 bbls,oil, bbls water in 24 hrs, 0 min. Size Only Hours Free Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 78 bbls,oil, 0 bbls water in 24 hrs, 0 min. Size Only Hours Free Size Nethod of Testing (pitot, back pressure, etc.); NCF/Day; Hours flowed Choke Size Nethod of Testing; NCF/Day; Hours flowed Choke Size Nethod of Testing; NCF/Day; Hours flowed Size Nethod of Testing; Date first new Pressiot Depth Size Products Company (Casing Tubing Date first new Pressiot Depth Size Products Company (Casing Tubing Date first new Pressiot Depth Size Products Company (Company or Operator District Not Size Nethod Of Italian Company or Operator District Not Size Name II Signed By A. R. KENDRICK Send Communications regarding well to: Name Manual Oll & Refining Company or Operator District Name II Signed By Name II S	San Ju	43		County.	Date Spudded	May 25, 1959	Date Dr	illing Completed	1035	. 47: I
Perforations 980' to 1040' E F G H Open Hole	Ple	ase indica	ite locatio							
E F G H Open Hole Casing Shoe Depth Open Hole Casing Shoe Tubing OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs. min. Size M N O P load oil used): 78 bbls.oil, bbls water in hrs. min. Size I set After Acid or Fracture Treatment (after recovery of volume of oil equal to volume or load oil used): 78 bbls.oil, bbls water in 24 brs. 0 min. Size GAS WELL TEST COUT. GT. 39.2 14-30 Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): More The Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): Sand/Oil fras w/13 000 gals. lse. crude 4 12,000 sand Casing Tubing Pressing Tubing Date first new Pressing Date first new Pressing Date first new Casing Tubing Casing Date first new Casing Date first new Casing Date Casing Date first new Casing Date Casing Date first new Casing Date Casin	D	C	В	A !			01 7100, 70	I iii •		
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