FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 9" hole 5/1/59. Set 7-5/8" casing at 47' w/9 sacks reg. cement. Drilled to 1006' w/air & mudded up. Drilled to TD of 1047'. Ran elec. logs. Set 5" OD casing at 1045' w/70 sacks 1% CaCl2 cement. Pumped plug down w/200 gals. MCA and oil. Ran Gamma Ray & Collar Logs. Perforated from 1004' to 1016' w/2 jet shots per foot. Sand/Oil frac w/20,000 gals. lse. crude & 30,000# sand. Ave. inj. rate 21.5 bbls./min. Cleaned sand from 1004' to 1041'. PBD 1043'. Set 2" tubing at 1013'. Ran rods & pump and installed pumping unit. On final 24 hour test on 16-30" SPM pumped 108 bbls. new PLD. Corr. Grav. 39.2. First new oil to tanks 5/19/59.

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

Div. of Oil & Gas Cons.

FORMATION RECORD—Continued

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