	L				l
- 1	DISTRIBUTION				
	SANTA FE				
1	FILE				
	J.S.G.S.				
	LAND OFFICE				
- 1	IRANSPORTER	OIL			
-	THANSPURIER	GAS			
ļ.	OPERATOR				
	PRORATION OFFICE				1
	Operator				
		SOLAR PETROI			
	Address				
		1660	LII	NCO	Lľ

NEW MEXICO OIL CONSERVATION COMMISSION

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-104 des Oli re 1-1-6	4 and	C-110

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (•
	LAND OFFICE		THE SET OF AND NATORAL	
	TRANSPORTER GAS			
	OPERATOR	1		
1.	PRORATION OFFICE Operator			
	SOLAR PETR	ROLEUM, INC.		
	Address 1660 LINCO	DLN ST., SUITE 1500, DENV	/ER, CO. 80264	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Wells	Change in Transporter of:		
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	≓ l	
	If change of ownership give name and address of previous owner	HICKS ENCO, INC., BOX 17	74, FARMINGTON, NEW MEXI	CO 87401
	•	V FACE		
##.	Lease Name NAVAJO TRIBE	Well No. Pool Name, Including Fo	ormation Kind of Leas	Legse No.
	OF INDIANS "F"	133 HORSESHOE-GA	ALLUP State, Federa	or Fee FEDERAL
	Unit Letter D ; 66	O Feet From The North Lin	ne and660 Feet From	The West
	0	21N	17U CAN :	
	Line of Section 9 To	wnship SIN Range	17W , NMPM, SAN	JUAN County
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil SHELL PIPELINE CORP.	or Condensate	BOX 1588, FARMINGTON,	·
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	e n
	If well produces oil or liquids, give location of tanks.	F 10 31 17	15 que detadir, commented;	
	•	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	1		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
V.		OR ALLOWABLE (Test must be at able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
		Tubing Pressure	Casing Pressure	I Choke Size
	Length of Test	. and the same	Canny 1 rate at	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			<u> </u>	
	GAS WELL			T
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
3 73	OFFICIAL OF COMBINAN		OH CONSERVA	TION COMMISSION
¥1.	CERTIFICATE OF COMPLIAN	J.E.	1111 91	4000
	I hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given	APPROVED JUL 21	•
	above is true and complete to the	best of my knowledge and belief.	BY Original Signed by FR	ANK I. CHAVES
	•		TITLE SUPERVISOR DISTR	ner # 3
	/	i Zazantan		compliance with RULE 1104.
	(Sign	Sherwin Artus Vice President	well, this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
	SOLAR PETROLEUM. INC.		tests taken on the well in accor	rdance with RULE 111.
		ile)	able on new and recompleted we	•11 s.
		ne)	well name or number, or transpor	I. III, and VI for changes of owner, ter, or other such change of condition.
li i		II Consente Forms Called more	t he filed for each nool in multiply	

ENERGY AND MINERALS DEPARTMENT

HUT AND WINE	122 1		
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DISTRIBUTE	DISTRIBUTION		
SANTA FE		L	
U.S.U.S.		<u> </u>	
		l	
THANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		L	
PRORATION OFFICE			لـــا
Operator			

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SOLAR PETROLEUM, INC. 999 18th St., #1300, Denver, CO 80202 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well OII Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership X If change of ownership give name and address of previous owner Hicks Enco, Inc., 2313 Santiago Ave., Farmington, NM II. DESCRIPTION OF WELL AND LEASE
Lease Name Navajo Tribe of W Well No. Pool Name, Including Formation Kind of Lease | edera Lease No. 14-20-603-2034 Horseshoe Gallup State, Federal or Fee Indians 'F' 133 Location Feet From The 660 North 660 Line and Unit Letter 17West 31North , NMPM, 9 Range Line of Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) msporter of Oil 📉 or Condensate P.O. Box 1887, Bloomfield, NM 87413 Ciniza Pipeline, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Unit wp. Rge. 31N 17W If well produces oil or liquids, ¦Ε 10 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv Deepen Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Woter - Bhie. Oll-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Coming Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION ". CERTIFICATE OF COMPLIANCE 3 1982 NOV APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above ja true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. _David S. Cushman If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Staff Petroleum Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. October 26, 1982^{Title)} Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply