

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NO. 7-10-1

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Owner ~~Geo. A. Corporation~~ (Company or Operator) Lease ~~Geo. A. Corporation~~ (Lease)

Well No. 1, in E2 $\frac{1}{4}$ of S4 $\frac{1}{4}$ of Sec. 5, T. 11, R. 10W, NMPM.

Alamo Pool, San Juan County.

Well is 490 feet from South line and 1730 feet from East line of Section 5. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced November 19, 1953 Drilling was Completed December 19, 1953

Name of Drilling Contractor McConnell Drilling Corporation

Address Albuquerque, New Mexico

Elevation above sea level at Top of Tubing Head 5820. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1350 to 517 (u) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>2 1/2"</u>	<u>32.75</u>	<u>NEW</u>	<u>194.35</u>	<u>BEAR</u>			
<u>7"</u>	<u>73</u>	<u>NEW</u>	<u>103.91</u>	<u>BEAR</u>			
<u>2 1/2"</u>	<u>6.50</u>	<u>NEW</u>	<u>1007.13</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>1 1/2"</u>	<u>10 3/4"</u>	<u>100</u>	<u>180</u>	<u>STALO</u>		
<u>9"</u>	<u>7"</u>	<u>1282</u>	<u>275</u>	<u>STALO</u>		
<u>6 1/2"</u>	<u>8 7/8"</u>	<u>1094</u>				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 2397 to from 1350 to 5167

Result of Production Stimulation Increased from 1,500 bbl to 11,700 bbl

Depth Cleaned Out 5167

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5167 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was 11,705 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 1081 lbs.

Length of Time Shut in 17 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs. <u>2495</u>
T. 7 Rivers.			T. McKee.		T. Menefee. <u>4450</u>
T. Queen.			T. Ellenburger.		T. Point Lookout. <u>4820</u>
T. Grayburg.			T. Gr. Wash.		T. Mancos. <u>5010</u>
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T. _____.		T. Morrison.
T. Drinkard.			T. _____.		T. Penn.
T. Tubbs.			T. _____.		T. <u>Loda</u> <u>2750</u>
T. Abo.			T. _____.		T. <u>Cliff House</u> <u>4215</u>
T. Penn.			T. _____.		T. _____.
T. Miss.			T. _____.		T. _____.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	soil				
10	2260	2250	Shale & Sand				
2260	2690	430	Sand, Shale & Coal				
2690	3035	345	Shale				
3035	4281	1246	Shale & Sand				
4281	4477	196	Sand				
4477	4780	303	Sand & Coal				
4780	5167	387	Sand & Shale				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Denver Ledge Oil Corporation Address Dallas 1, Texas (Date) January 8, 1954
Name Thomas H. Huns Position or Title Superintendent