

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004510990
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	McEwen Gas Com
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5816' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 800 Denver Colorado 80201	4. Well Location Unit Letter N : 890 Feet From The South Line and 1720 Feet From The West Line Section 5 Township 31N Range 10W NMPM San Juan County
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McEwen Gas Com	8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5816' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED
JUL 6 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 7-01-93
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4071

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE JUL 6 1993

CONDITIONS OF APPROVAL, IF ANY:

MIRSU & equip, Open BH for 6 hrs., No gas or water flow. Blow well down, Kill w/ 130 BBLS 2% KCL water. NDWD, NUBOP. Tst BOP to 1500 psi, OK. TOH LD 2.875" tbg. TBG landed @ 4848'. TIH w/ 3.875" bit, 4.5" scraper & 2.375" tbg to 4111'. LNR top. PU tbg, Could not get bit into lnr. TOH w/ bit. Open BH, No flow. Blow well down, Kill w/ 50 BBLS 2% KCL. TIH w/ 3.875" mill dress lnr, top @ 4111'. TIH w/ mill to 4254'. TOH. TIH w/ 4.5" BP set @ 4254'. TOH to 4240'. Fill hole w/ 160 BBLS 2% KCL. Press tst wlbr to 1000 psi, OK.

Spot sand on BP set @ 4254'. Circ oil out of hole from 300'. Open BH, no flow, Open well, no flow. Run CBL from 4111' to surf., CMT top @ 3000'. TST wlbr to 1000 psi, OK.

Perf 2 SPF @ 2520'. PMPD 245 BBLS w/ dye to obtain circulation. Circ. @ 3.5 BPM, 400 psi. TIH w/ pkr set @ 2240'. Tst BS to 500 psi, OK. CMT w/ 620 SX 65/35 POZ, tail in w/ 100 sx B neat w/ .03% Halad 344 & 5% Cal Seal. Circ 35 BBLS CMT to surf. Displace w/ 12 BBLS to 2290' SQZ to 1300 psi. TIH and Tag CMT @ 1392'. DRL CMT to 2520'. Press tst csg to 500 psi for 30 min., OK. TIH w/ Ret Head & Tag sand @ 4244' & clean out to 4254'. Circ hole clean w/ 130 BBLS fresh KCL. Rel BP set @ 4254'. TOH. TIH w/ tbg, Tag fill @ 5019'; 106' of fill. TOH to 4700'. SI.

Swab well and RDMOSU. Final CSG press - 190 psi, final BH press - 0 psi.