NO. OF COPIES RECI	EIAKD	Ĺ		
DISTRIBUTION			7	
SANTA FE	1			
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		3		
PRORATION OF	<u> </u>	<u> </u>		
Operator		اللت	<u>.</u>	
Address				
P. O. Dra	wer 5	70,	Fai	
Reason(s) for filing (Check proper box)				
New Well				

SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND ISPORT OIL AND NATURAL GA	
U.S.G.S.	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GA	
IRANSPORTER GAS /			
OPERATOR 3 PRORATION OFFICE			
Cperator		,	
Address	MARCO MARCONIA		
P. O. Drawer 570, Far Reason(s) for filing (Check proper box)	mington, New Mexico 874	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership.	Casinghead Gas Condens		1950 1799 1 8
If change give name and address of previous owner	Aztec Oil & Gas Company,	, P. O. Drawer 570, Farmi	ington, New Mexico 87401
I. DESCRIPTION OF WELL AND I	EASE	tmatton Kind of Lease	Lease No.
Lease Name Davis	Well No. Pool Name, Including For 11 Basin Dal	See Endergl	or FeeFederal SF-077613
Location			Toot
Unit Letter 0 ; 79	O Feet From The South Line	and 1450 Feet From Tr	ne East
Line of Section 3 Tow	nship 31N Range	12W , ммрм, San Jua	an County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed corp of this form is to be senti
Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate [X]	P. O. Box 108, Farmingt	on, New Mexico 87401
Name of Authorized Transporter of Cas		Address (Give address to which approve	ed copy of this form is to be sent;
Southern Union Gathe	ring Unit Sec. Twg. Rge.	Fidelity Union Tower, D	
If well produces oil or liquids, give location of tanks.	:		
	h that from any other lease or pool, a		
V. COMPLETION DATA Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completes	Ease Compl. Ready to Prod.	Total Depth	P.B.T.D.
(DE DID DE CD	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,			Depth Casing Shoe
Periorations			Deptil Casing once
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil c pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	
	Tubing Pressure	Cosing Pressure	Choke Size
Length of Test			Gair-NCF
Actual Prod. During Test	O.1-Bbis.	Woter Bbis.	
			1578
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choire Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	And the same party of the same	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATORS COM		1998 COMMISSION	
	regulations of the Oil Conservation with and that the information given when the of my knowledge and belief.	APPROVED	ed by A. R. Kendrick
above is true and complete to th	e best of my knowledge and belief.	CATANDAL COB	
	./ //	TITLE SUPERVISOR	
(5)/	E. Profes	to a to be a appropriate for allow	compliance with RULE 1104.
· =	(Signature) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.		nied by a tabulation of the deviation rd ance with RULE 111.
District		All sections of this form mu	est be filled out completely for allow

1-1-73

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.