Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

| 000 Rio Brazos Rd., Aztec, NM 87410  | HEQUEST F   | OR ALLO                           | WAB<br>TOIL        | LE AND A  | UTHORIZ<br>URAL GA           | ZATION<br>AS |                       |   |            |  |
|--|---|-----------------------------------|--------------------|---|------------------------------|--------------|-----------------------|---|------------|--|
| Devaluar AMOCO PRODUCTION COMPANY  |   |                                   |                    |   | Weil API No.<br>300451100100 |              |                       |   |            |  |
| Address P.O. BOX 800, DENVER   |   | 01                                |                    |   |                              |              |                       |   |            |  |
| Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator  | Change_   | in Transporter Dry Gas Condensate |                    | Oth   | z (Please expl               | ain)         |                       |   |            |  |
| f change of operator give name and address of previous operator  |   |                                   |                    |   |                              |              |                       |   |            |  |
| II. DESCRIPTION OF WEL   |   | - Ta- :                           |                    |   |                              | Vind o       | Lease                 |   | ase No.    |  |
| NEIL LS  | Weti No   | BLANC                             | O MES              | ng Formation<br>AVERDE (  | PRORATEI                     |              |                       |   |            |  |
| Location N Unit Letter   | . 990   | _ Feet From                       | The                | FSL Line  | 16                           | 500 Fe       | et From The _         | FWL                                     | Line       |  |
| Section Town   | 31N<br>ship   | Range                             | 11W                | , NI  | ирм,                         | SAN          | JUAN                  |   | County     |  |
| III. DESIGNATION OF TRA  | ANSPORTER OF  | DIL AND I                         | NATUI              | RAL GAS   |                              |              |                       |   |            |  |
| Name of Authorized Transporter of Oil MERIDIAN OIL INC.  | Address (Give achiess to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, NM 87401 |                                   |                    |   |                              |              |                       |   |            |  |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY  |   |                                   |                    | Address (Give address to which approved copy of the P.O. BOX 1492. EL. PASO. TX |                              |              |                       | rm is lo be se                          |            |  |
| If well produces oil or liquids,   | Unit Sec.   | Twp                               | Rge.               | is gas actuall  |                              | When         |                       | *************************************** |            |  |
| If this production is commingled with the  | nat from any other lease o  | or pool, give c                   | ommingl            | ing order num   | ber:                         |              |                       |   |            |  |
| IV. COMPLETION DATA  | Oil W   | ell Gas                           | Well               | New Well  | Workover                     | Deepen       | Plug Back             | Same Res'v                              | Diff Res'v |  |
| Designate Type of Completion  Date Spudded   | On - (X) Date Compl. Ready  | to Prod.                          |                    | Total Depth   | l                            | J            | P.B.T.D.              |   | <u> </u>   |  |
|  |   |                                   |                    | Top Oil/Gas Pay Tubin   |                              |              | Tubing Dept           | w Death                                 |            |  |
|  |   |                                   |                    |   |                              |              | Depth Casing Shoe     |   |            |  |
| Perforations   |   |                                   |                    |   |                              |              | Depart Cashing        |   |            |  |
|  |   |                                   |                    | CEMENTI   | NG RECOPEDED THE SET         |              | m 18 16               | ACKS CEM                                | ENT        |  |
| HOLE SIZE  | CASING &  | CASING & TUBING SIZE              |                    |   | a e c                        |              |                       | SA A P (D)                              |            |  |
|  |   |                                   |                    |   | - 105 c                      |              | 990                   |   |            |  |
|  |   |                                   |                    | <del> </del>  | 11.9                         | TUG to -     | 1000                  |   |            |  |
| V. TEST DATA AND REQL  | JEST FOR ALLOV<br>er recovery of total volu   | VABLE                             |                    | h. soud to a  | averal top 67                | Tr CO        | extents or be t       | for full 24 hos                         | us.)       |  |
| OIL WELL (Test must be aft<br>Dule First New Oil Rua To Tank   | Date of Test  | ne of toda ou                     | ana musi           | Producing M   | ethod (Flow, p               | ump, gas WA  | (A.)                  | <u></u>                                 |            |  |
| Length of Test   | Tubing Pressure   | Tubing Pressure                   |                    |   | Casing Pressure              |              |                       | Choke Size                              |            |  |
| Actual Prod. During Test   | Oil - Ubis.   | Oil - Bbls.                       |                    |   | Water - Bbls.                |              |                       | Gas- MCF                                |            |  |
| GAS WELL   |   |                                   | ·, · · · · · · · · |   |                              |              | J                     |   |            |  |
| Actual Prod. Test - MCF/D  | Length of Test  | Length of Yest                    |                    |   |                              |              | Gravity of Condensate |   |            |  |
| l'esting Method (pitot, back pr.)  | Tubing Pressure (S  | Tubing Pressure (Shut-in)         |                    |   | Casing Pressure (Shut-in)    |              |                       | Quoke Size                              |            |  |
| VI. OPERATOR CERTIF  |   |                                   | Œ                  |   |                              | NSERV        | ATION                 | DIVISIO                                 | ON.        |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above<br>is true and complete to the best of my knowledge and belief. |   |                                   |                    | OIL CONSERVATION DIVISION  AUG 2 3 1990  Date Approved                          |                              |              |                       |   |            |  |
| Del Seles  |   |                                   |                    | <b>[</b> ]  | • •                          | 3            | d.                    | _/                                      |            |  |
| Signature Doug W. Whaley, Staff Admin. Supervisor Title  |   |                                   |                    | SUPERVISOR DISTRICT /3  |                              |              |                       |   |            |  |
| Printed Name July 5, 1990  | 303   | =830=421                          | 80                 | Title   | <i></i>                      |              |                       |   |            |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.