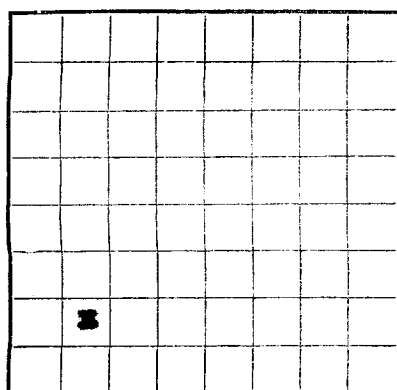


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 07606**
LEASE OR PERMIT TO PROSPECT **W/2 SE/2**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
AUG 1 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company **Bearer Lodge Oil Corporation** Address **Dallas 1, Texas**
Lessor or Tract **Surface** Field **Blanco** State **New Mexico**
Well No. **1** Sec. **2** T. **31N** R. **11W** Meridian **N7W** County **San Juan**
Location **1190** ft. **(N.)** of **8** Line and **1015** ft. **(E.)** of **W** Line of **Sec. 2** Elevation **5912**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **W. L. McCall**
Date **July 31, 1953** Title **Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 30,** 19 **53** Finished drilling **July 19**, 19 **53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4219** to **5245** No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8 1/2	JAL	210	Baker				
7	20 1/2	8 1/2	JAL	4222	Baker				
2 3/8	1.75	8 1/2	JAL	1985					

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	210	100	HOMCO		
7	4222	325	HOMCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2 x 5		SND	240	7-20-53	4215-5160	5160

TOOLS USED

Rotary tools were used from **Surface** feet to **5160** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 30, 19 **53** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **5,878 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **10974**

EMPLOYEES

D. L. Neal _____, Driller **B. L. McCall** _____, Driller
Lee. Brady _____, Driller **W. Guss** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
00	210	210	Sand
210	4180	3970	Shale
4180	4222	42	Shale & Sand
4222	4255	33	Sand
4255	5160 TD	905	Shale & Sand
			TOPS
		2720	Pictured Cliffs
		2900	Lewis Shale
		4219	Cliff House
		4450	Manatee
		4875	Point Lookout
		5015	Manatee Shale

5912
2720
3172

