Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braza

1000 Rio Brazos Rd., Aziec, NM 87410		OR ALLOWAE							
I.	TOTRA	NSPORT OIL	AND NA	MRAL GA	S Well A	PI No			
AMOCO PRODUCTION COMPA		300451100200							
P.O. BOX 800, DENVER,	COLORADO 8020	01							
Reason(s) for Filing (Check proper box)	Q		Oth	x (Please expla	in)	··· u			
New Well L. Recompletion		Transporter of:							
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name SMYERS COM LS	Well No.	Pool Name, Include BLANCO MES	ng Formation AVERDE (PRORATED		Lease Federal or Fe		ase No.	
Location M Unit Letter	1190	_ Feet From The	FSL Lin	10	15 For	et From The .	FWL	Line	
Section 2 Township	31N	Range 11W	, N	иРМ,	SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Coude		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
MERIDIAN OIL, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas /				3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO			1	X 1492					
If well produces oil or liquids, give location of tanks.	Unit Sec.	<u>i i i </u>	<u> </u>		When	7			
If this production is commingled with that	from any other lease or	pool, give comming	ling order num	ber:					
IV. COMPLETION DATA	Oil Wel	l Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	l		P.B.T.D.	1	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shor				ig Shoe		
	TURING	, CASING AND	CEMENTI	NG RECOR	D . •	E10	<u> </u>		
HOLE SIZE	CASING & T	DEPTH SETA C			BACKS CEMENT				
				(B) 12 1	5 15 2	<u> </u>			
	<u> </u>			171	UG2 3 19	90			
				А	CON	DIA			
V. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume	ABLE	t he equal to ou	الصيب	COL	But or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	t oj toda ou ana mus	Producing M	ethod (Flow, pu	ump, gas lifi, e	ic.)	, <u>,</u>		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls			Gas- MCF				
GAS WELL			L			J			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
						<u> </u>			
VI. OPERATOR CERTIFIC				OIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 3 1990					
D. J. Shly				• •	7,	s d			
Signature Doug W. Whaley, Staff Admin. Supervisor Title				SUPERVISOR DISTRICT #3					
Printed Name July 5, 1990	303-	1106 830=4280 Icphone No.	Title						
Date	10	isjanan IW.	1				on by the		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.