

Federal 12-5#1
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 4-6-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas Federal 12 (0271-A), Well No. 5-1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 5, T. 31 N, R. 13 W, NMPM., Undesignated Pool
Unit Letter

San Juan County. Date Spudded 2-7-59 Date Drilling Completed 3-22-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 5

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	175	120
5 1/2"	5347	180
4"	860	-
2"	6130	-

Elevation 5944 Total Depth 6200 PBD

Top Oil/Gas Pay 5900 Name of Prod. Form. Tecite - Gallup

PRODUCING INTERVAL -

Perforations None 4" liner 5347'-6200' slotted 5900' to 6200'.

Open Hole 5347'-6200' Depth 5347 Depth 6130'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 163²⁴⁵ bbls. oil, 0 bbls water in 16²⁴ hrs, 0 min. Size 25/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals crude & 20,000 lbs. sand via casing

Casing 1900 Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks April 5, 1959

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: 4" liner set from 5340' to 6200' not cemented

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 8 1959, 19____ Standard Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Charles H. Lantieri
(Signature)

Title: Field Foreman

Send Communications regarding well to:

Name: Standard Oil Company of Texas

Address: Box 1581, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Cons. Comm.	6
NAME	
ADDRESS	
CITY	
STATE	
U. S. G. S.	
Transporter	
File	