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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado Nov. 16, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Mitchell, Well No. 1-5, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
N 5, Sec. 5, T. 31N, R. 12W, NMPM, Basin Dakota Pool
Unit: Letter
San Juan County. Date Spudded 9/30/61 Date Drilling Completed 11/10/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 5959' KB Total Depth 7021' PBTD 6996'

Top Oil/Gas Pay 6852' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6852' - 6972' (selectively)

Open Hole Depth 7020' Casing Shoe 7020' Depth 6796' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1940 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

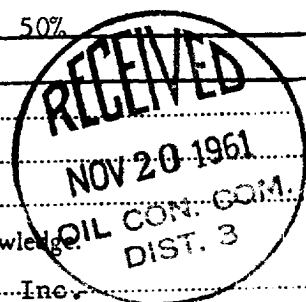
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000# sand, 133,000 gal. water, 750 gal. acid

Casing Press. 1682 Tubing Press. 1682 Date first new oil run to tanks Not

Oil Transporter Foutz & Bursum, 50%, Plateau, Inc. 50%

Gas Transporter El Paso Natural Gas Co.

Remarks: Waiting for connection.



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 20 1961, 19 Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name J. B. Ladd

Address 2112 Tower Bldg., Denver 2, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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