NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	ess)			
LEASE San Juan 32-9 Unit WELL NO. 43	UNIT M	S 2	T 31N	R 10W
DATE WORK PERFORMED 3-28-56	POOL	Blanco)	
		D 14 6	Took of C	asing Shut-of
This is a Report of: (Check appropriate b	lock)	Results of	rest or C	asing Shar-or
Beginning Drilling Operations		Remedial '	Work	
Plugging		Other		
Detailed account of work done, nature and	quantity of n	naterials u	sed and re	esults obtaine
Total Depth 174'. Ran 4 joints 10 3/4", 32.75#, Armco spin with 125 sacks regular cement circulated Held 500# 30 minutes.	ral weld casis I to surface.	ng (161') e	et at 174°	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD Thong. Dia Thong Depth O	Prod. Int.		Compl Da	
	. I Dur ing 2 id	 -		
Perf Interval (s)				
	ng Formation	n (s)		
Open Hole Interval Produci	ng Formation	BEFOR	Œ	AFTER
Open Hole Interval Produci	ng Formation		Œ.	AFTER
Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test	ng Formation		E .	AFTER
Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	ng Formation		E .	AFTER
Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	ng Formation		E -	AFTER
Production, bbls. per day Water Production, bbls. per day	ng Formation		RE .	AFTER
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	ng Formation		RE	AFTER
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	ng Formation		E -	AFTER
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		BEFOR	(Company	7)
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby ce above is tru my knowled	rtify that the and comp	(Company	nation given
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