

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
DISC.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name
N/A

Name of Operator

Union Texas Petroleum

8. Form or Lease Name
Culpepper-Martin

Address of Operator

375 US Hwy 64 Farmington, New Mexico 87401

9. Well No.
4

Location of Well

UNIT LETTER N 790 FEET FROM THE South LINE AND 1850 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 31N RANGE 12W NMPM.

10. Field and Pool, or Wildcat
Blanco Mesaverde
Basin Dakota

11. Elevation (Show whether DF, RT, CR, etc.)
5840'

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Repair Tubing & Squeeze Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

M.I.R.U. NU BOP. Kill Well. TOOH w/1 1/2" Mesaverde string. TOOH w/parted 2 1/16" Dakota string. Mill out top slips on seal assembly. TOOH w/ assembly and tail pipe.

TIH and set retrievable BP @ 4495' K.B. Work Packer up hole testing for casing leaks. Found Btm leak @ 1640' and top leak @ 868'. Set Packer @ 653'; squeeze below Packer with 100 sx. (111 cu.ft.) Class "B" cement w/2% CaCl2; squeeze pressure @ 1200 PSI. Drill out cement. TIH open ended to 1640'KB, spot 50 sx. (59 cu.ft.) Class "B" cement w/2% CaCl2. TOOH to 1020'KB. Reverse out tubing, shut rams, pressure up casing and squeeze w/600 PSI. Drill out cement. Pressure test casing to 500 PSI. Held O.K.

Retrieve BP. Run 50 jts. 2 1/16" 3.25#K55 IJ TBG, seal assembly, 155 jts. 2 1/16" 3.25#N-80 IJ TBG. Land tubing @6644'KB. Land seal assembly @ 4844' KB. Run 145 jts. 2 1/16" IJ TBG. Land TBG. @ 4765' KB. Nipple down. Rig down. Release rig.

RECEIVED
JAN 29 1986
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. R. La Follette

TITLE Regulatory Analyst

DATE 1-24-86

Original filed 1/24/86 by L. R. LA FOLLETTE

SUPERVISOR DISTRICT 3

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE