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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 882	OI.	L CONSERV	VATION Box 2088	DIVISIO	ON		at notion of hade		
DISTRICT III									
1000 Rio Brazos Rd., Aztec, NM	37410 REQUES	Santa Fe, New							
I.	TO	TRANSPORT (JII AND NA ARFE AND	AUTHOR	IZATION				
Operator			3127(14)	TIONALC		I API No.			
Meridian Oil Inc.							30-045-11010		
P. O. Box 4289, F	armington, NM	87499							
Reason(s) for Filing (Check proper	box)		Ox	her (Please exp	lain)				
New Well		nge in Transporter of:		and three exp					
Recompletion Change in Operator	Oil	Dry Gas							
If change of operator give name	Casinghead Gas		<u> </u>	fective S	/17/91				
and address of previous operator _	UNION TEXAS P		O. BOX 21	20, Hous	TON, TX	77252			
II. DESCRIPTION OF WI									
Culpepper Martin	Weil				d of Lease Lease No.				
Location	epper Martin #4 Basin			Dakota Sun			Fee		
Unit Letter N	. 790	For Form	couth -	1850	١		0.0.4		
		Feet From The	South Lie	ne and	<u>'</u> I	feet From The	est —Line		
Section 6 To	wruship 31N	Range 12W	, N	MPM, San	Juan		County		
III. DESIGNATION OF TI	RANSPORTED OF	FOIL AND NAT	TITO A T. CO. C.				county_		
The or Management of the	Oil X or Co	ondennate	Address (Gir	w address to w	hich approve	d copy of this form i			
Meridian Oil Inc.			P.O. Bo	ox 4289.	Farmin	zton. NM 8	is to be sent)		
Name of Authorized Transporter of (,	or Dry Gas X	Address (Giv	re address to w	hich approve	d copy of this form i	1499		
SUNTERRA GAS GATHER			P.O. BO	X 26400,	ALBUOU	EROUE, NM 8	37125		
give location of tanks.	Unuit Sec.	Twp. Rg	e. Is gas actuali	y connected?	When	1 ?			
If this production is commingled with	that from any other leas	e or pool, give commin	gling order numi	ber:					
IV. COMPLETION DATA									
Designate Type of Complete	tion - (X) Oil \	Weil Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v		
Date Spudded	Date Compl. Reac	ty to Prod.	Total Depth	L	L	P.B.T.D.			
Elempose /DE BKB DT CB						P.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe			
						Depth Casing Sho	•		
11015 0155	TUBIN	IG, CASING AND	CEMENTIN	NG RECOR	D	.1			
HOLE SIZE	CASING 8	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V TECT DATE AND THE									
V. TEST DATA AND REQU	JEST FOR ALLO	WABLE				·			
Date First New Oil Run To Tank	per recovery of total volume	me of load oil and mus	t be equal to or	exceed top allo	wable for this	depth or be for full	l 24 hours.)		
	Jac of Ica		rioducing Me	thod (Flow, pur	np, gas lýt, e	<i>(c.</i>)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test					111	V Same			
The During Test	Oil - Bbls.		Water - Bbis.			Gas MCF	20 0 1000		
GAS WELL						J.,	A 3 .301		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			OIL COMME			
						Gravity of Condentate			
Testing Method (puot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			•		
VI ODER A TOR GER			·						
VI. OPERATOR CERTIF	ICATE OF COM	IPLIANCE		UL CONI	~ · ·	TION DO			
I hereby certify that the rules and re Division have been complied with a	and that the information of	MVam shove		IL CON	SEHVA	VION DIV	ISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved SEP 2 3 1991						
Bully La	121110111		Date	Approved					
Signature	oung		By	-	3(\mathcal{A}			
<u>Leslie Kahwajy</u>	Próductic	on Analyst	Jy						
Printed Name	505 006 6	Title	SUPERVISOR DISTRICT #3						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

9/20/91 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tiue 505-326-9700

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.