

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-11010

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Culpepper Martin

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Taurus Exploration U.S.A., Inc.

8. Well No.
4

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

9. Pool name or Wildcat
Blanco MV/Basin DK

4. Well Location
Unit Letter N : 790 Feet From The South Line and 1850 Feet From The West Line

Section 6 Township 31N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5850 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Lewis Pay ADD/Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to DHC-2142, it is intended to ADD the Lewis pay and downhole commingle as follows:

1. MIRU. TOH and laydown MV tubing string. Release seal assembly and TOH.
2. TIH with packer milling assembly. Mill out baker model D at 4850'. TOH.
3. Set RBP at 4400'. Run GR-CBL-NEUTRON Log. Test casing to 3000 psi.
4. Selectively perf Lewis from 2900' to 3500'. Top of Huerfanito Bentonite at 2880'.
5. Fracture treat with 60 Q Foam.
6. TIH and clean out with air mist. Retrieve RBP and TOH.
7. TIH and clean out to 6884'. Land tubing at 6800'. Install single wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monica Taylor TITLE Production Assistant DATE 12/15/98
TYPE OR PRINT NAME Monica Taylor TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY Carol S. Hudson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 21 1998

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: