

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-11010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Culpepper Martin
8. Well No. 4
9. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Culpepper Martin
2. Name of Operator Energen Resources Corporation	8. Well No. 4
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	9. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>06</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5850 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Repair casing leak

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU. ND wellhead, NU BOP.
TOH with 2 3/8" tubing.
TIH with 5 1/2" packer to 2600'. Test casing to 500 psi.
Squeeze with cement if leak is found. Cement will be determined after injection rate.
Drill out cement and test casing to 500 psi.
TIH with 2 3/8" production tubing and set at 6800'.
ND BOP, NU wellhead. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 9/16/02

Type or print name Don Graham Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE SEP 16 2002

Conditions of approval, if any: