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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
B. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Patterson A Com

9. Well No.

10. Field and Pool, or Wildcat
Basin Dakota

11. Name of Operator
Aztec Oil & Gas Company

12. Address of Operator
Drawer 570, Farmington, New Mexico

13. DEPTH *0* LOCATED *990* FEET FROM THE *South* LINE AND *1650* FEET FROM

12. County
San Juan

14. East LINE OF SEC. *2* TWP. *31N* RGE. *12W* NMPM

16. Date Spudded *7-1-69* 18. Date T.D. Reached *7-19-69* 17. Date Compl. (Ready to Prod.) *8-12-69* 19. Elevations (DF, RKB, RT, GR, etc.) *6254 Gr* 19. Elev. Casinghead *6255*

20. Total Depth *7490* 21. Plug Back T.D. *7490* 22. If Multiple Compl., How Many *GG Dual* 23. Intervals Drilled By *Rotary Tools* Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
7295-7427, Dakota

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT BULLED
<i>4 1/2</i>	<i>9.5#</i>	<i>7490</i>	<i>6 1/4</i>	<i>125 sc</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET
<i>1 1/2</i>	<i>7280</i>

31. Perforation Record (Interval, size and number)

<i>7295-7307</i>
<i>7311-7321</i>
<i>7381-7427</i>
<i>4 SPF</i>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>7295-7427</i>	<i>90,520 Gal Salt Water</i>
	<i>80,000# 40/60</i>
	<i>90 Balls</i>

33. PRODUCTION
Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) *Flowing* Well Status (*Prod. or Shut-in*) *Shut-in*

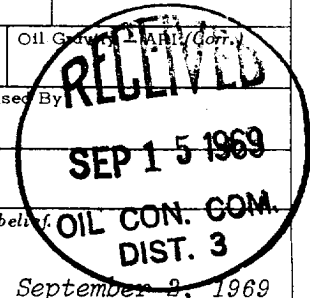
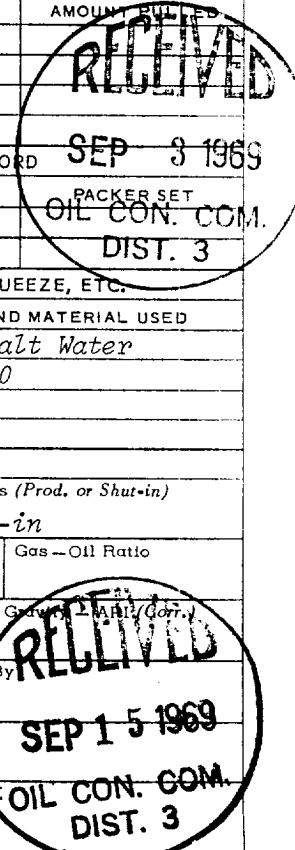
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>8-19-69</i>	<i>3 Hrs</i>	<i>3/4</i>					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (API) (Corr.)	
<i>1575</i>	<i>298</i>			<i>6114</i>			

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) *Sold* Test Witnessed By _____

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. C. Solomon Jr* TITLE *District Superintendent* DATE *September 2, 1969*



Greenhorn	7170
Graneros	7224
Wakata	7354