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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
11. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						5. State Oil & Gas Lease No.	
12. Name of Operator Aztec Oil & Gas Company						7. Unit Agreement Name	
13. Address of Operator Drawer 570, Farmington, New Mexico						8. Farm or Lease Name Patterson A Com	
14. Location of Well NE 1/4 Sec. 2, Twp. 31N, Rge. 12W, NMPM						9. Well No. #1	
15. Field and Pool, or Wildcat Blanco Mesaverde							
16. Located 990 feet from the South line and 1650 feet from East line of Sec. 2, Twp. 31N, Rge. 12W, NMPM						12. County San Juan	
17. Date Spudded 7-1-69		18. Date T.P. Reached 7-22-69		19. Date Compl. (Ready to Prod.) 8-13-69		18. Elevations (DF, RKB, RT, GR, etc.) 6254 Gr	
20. Total Depth 7490		21. Plug Back T.D. 7490		22. If Multiple Compl., How Many GG Dual		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5052-5174, Mesaverde						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4 1/2	WEIGHT LB./FT. 9.5#	DEPTH SET 7490	HOLE SIZE 6 1/2	CEMENTING RECORD 125 sz	AMOUNT PULLED		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 1 1/2	DEPTH SET 7260	PACKER SET OIL CON. COM. DIST. 3
31. Perforation Record (Interval, size and number) 5052-5068 5080-5104 5120-5148 5168-5174 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5020-5174		50,000# 20/40	
						25,000# 10/20	
						81,486 Gal water	
						130 Balls	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-25-69	Hours Tested 3 Hrs	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 631	Casing Pressure 631	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 7512	Water - Bbl.	Oil Gravity & API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
SIGNED <i>Joe C. Salas</i>				TITLE District Superintendent		DATE September 2, 1969	

Greenhorn	7170
Graneros	7224
Dakota	7354