

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~RENEW~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico June 22, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION Primo, Well No. 1, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 6, T. 31N, R. 10W, NMPM., Blanco Pool  
Unit Letter

San Juan

County. Date Spudded 4-15-53 Date Drilling Completed 5-6-53

Please indicate location:

Elevation 5933 Total Depth 5135 PBD

Top Oil/Gas Pay 4399 Name of Prod. Form.

PRODUCING INTERVAL -

Perforations Pt. Lookout, 4931-5073. Manefee & Cl. House, 4430-4810

Open Hole Depth 5117 Casing Shoe Depth 5117 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: XXXX MCF/Day; Hours flowed \_\_\_\_\_ Choke Size XXX

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 5500 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size XXX Method of Testing: Pitot

~~XXXX~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Pt. Lookout: 50,000 gal. water, 50,000# sand.  
CL. House-Manefee: 40,000 gal. water, 40,000# sand.

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size Feet Size

10 3/4	214	175
7"	4361	225
2"	5088	
5" liner	853'	225

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 22 1959, 19.....

PUBCO PETROLEUM CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

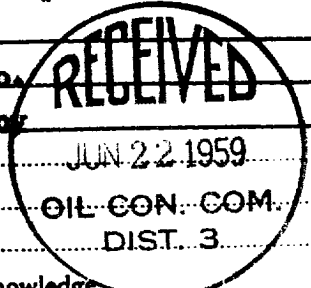
Title Supervisor Dist. # 3

By: M. L. Seelinger (Signature)

Title Dist. Engr.  
Send Communications regarding well to:

Name N. E. Maxwell, Jr.

Address 108 West Chuska, Artes, New Mexico



OIL CONSERVATION COMMISSION		
FUEL CONSUMPTION REPORT		
No.	DATE	QUANTITY
1	1942	1000
2	1942	1000
3	1942	1000
4	1942	1000
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