

3 1952

SERIAL NUMBER 078215 B

LEASE OR PERMIT TO PROSPECT.

Sec. 6 designated as
a drilling unit.

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Pubco Development Address Box 844, Aztec, New Mex. 8800
 Lessor or Tract Primo Federal Field Blanco State New Mexico
 Well No. 1 Sec. 6 T. 31NR.10W Meridian NMM.P.M. County San Juan
 Location 1650 ft. N. of S. Line and 1650 ft. E. of W. Line of Sec. 6 Elevation 5933

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles S. Peters
Date 6-2-53 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-15-53, 1953 Finished drilling 5-6, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4399 to 5102 (a) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	22.75	8rd.	L.W.	214	Baker				
9 1/2	20.5	8rd.	J.S.	5361	Baker				
8 1/2	17.5	8rd.	J.S.	5000					

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from Surface feet to 5135 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity °Ré

If gas well, cu. ft. per 24 hours 7310 MCF 6 Hr. test, open flow
Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1076

EMPLOYEES

J. A. Sneed....., Driller
Co W. Kimburling....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
face	1103	1103	Tertiaru Sand & Shale
103	1973	870	Kirtland
973	2697	724	Fruitland
697	2845 ?	148	Pictured Cliffs
45	4398	1553	Lewis
399	4570	171	Cliff House
570	4911	341	Memefee
11	5102	191	Point Lookout
102	5735	33	Mencos
TD 5135			

Approval expires 12-31-82.
Budget Bureau No. 42-R3992.

U.S. LAND OFFICE
SERIAL NUMBER
DATE OF PERMIT TO PROSPECT
1900

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Charles S. Rogers

_____ Charles S. Rogers
_____ William S. Peterson

Location first at _____ of _____ Line of _____
of _____ T. 31 N. R. 10 E. Meridian
Well No. _____ State of Texas County _____
Locality Third Principal Field Blaine State New Mexico
Company _____ Address _____ City _____ State _____ Mexico

Commenced drilling _____ 19____
 _____ finished drilling _____ 19____
 The summary on this page is for the condition of the well at above date.
 Date _____ Title _____

OIL OR GAS SANDS OR ZONES

(1) $\mathcal{G}$ is a group

No. 1, from	to	100-1000	No. 4, from	to
No. 2, from	to		No. 5, from	to
No. 3, from	to		No. 6, from	to

IMPORTANT WATER SALES

No. 1 from _____ to _____ No. 3, from _____ to _____
 No. 2 from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

HISTORY OF OIL OR GAS WELL

RECORDING AND INDEXING

How often to inspect	Findings	Method used	Number of elements	Number of	Time taken
		Visual	10	10	10
		Visual	10	10	10

BRITISH AIR FORCE

SHOOTING RECORD		Adapters—Mile/min		Flying plug—Mile/min	
Depth set	Length	Size			

SHOOTING RECORD

Size	Spill used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
12" x 12" x 12"	1 lb.	2 lb.	1 lb.	1-1-11	1111	1111

0131 21001

Cable tools were used from	_____ feet to _____ feet	and from _____ feet to _____ feet
Rotary tools were used from	_____ feet to _____ feet	and from _____ feet to _____ feet

DATE

[illegible]

SEE VOLUME

Doller 1968.00 5 Doller 	Doller 1968.00 5 Doller
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FORMATION RECORD

[illegible]