

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650' FSL - 1650' FWL, SEC 06, T31N, R10W, UNIT LETTER "K-12"

5. LEASE DESIGNATION AND SERIAL NO.

SF 078215B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
PRIMO

8. WELL NAME AND NO.

PRIMO #1

9. API WELL NO.

30-045-11019

10. FIELD AND POOL, OR EXPLORATORY AREA

BLANCO MESA VERDE

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: MV Plugback
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED MESA VERDE PLUGBACK REPORT.

RECEIVED  
AUG 17 1998  
OIL CON. DIV.  
DIST. 3

93 JUL 21 PM 4:09  
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

SIGNED

*Sylvia Johnson*

TITLE SYLVIA JOHNSON, As Agent for Conoco Inc.

DATE

7-21-98

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

\* See Instruction on Reverse Side

AUG 13 1998

FARMINGTON DISTRICT OFFICE

NMOCD

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Conoco Inc.

**Primo #1**

Unit K, NE/4SEW/4 Sec. 6, T-31-N, R-10-W

San Juan County, NM

Lease # \_\_\_\_\_

July 10, 1998

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## Mesaverde Plugback Report

### Cementing Summary:

**Plug #1** with retainer at 4400', mix 209 sxs Class B cement, squeeze 200 sxs below retainer to fill Mesaverde perforations and cover top, then spot 9 sxs above retainer; final squeeze pressure below retainer was 1000#.

**Plug #2** with packer at 3846', mix 50 sxs Class B cement and displace to packer, close unloader and displace cement below packer to 3894' with a 1500# squeeze pressure. Bleed off pressure and release packer; pull up hole 3534'. Reverse circulate well clean with 30 bbls water. Set packer and pressure up squeeze to 500#, squeezed 34 sxs out hole in casing and leave 16 sxs inside casing.

### Plugging Summary:

7-2-99 Safety Meeting. Road rig and equipment to location; spot in. Wait on anchors to be set. Set 3 anchors; 4<sup>th</sup> anchor had to be cemented in place due to fill. SDFD.

7-6-99 Safety Meeting. RU rig and equipment, layout relief line to pit. Check well pressures: casing and tubing 140#. Catch piston manually and bleed well down. Pump 80 bbls water down tubing to kill well. ND wellhead and NU BOP; test. POH and tally 162 joints 2-3/8" tubing, total 5023'. RU A-Plus wireline truck and set 5" DHS cement retainer at 4400'. Pump 80 bbls water down casing. RIH with 7" casing scraper and tag top of 5" liner at 4259'. Load casing with 120 bbls water, circulate about 20 bbls to pit. Pressure test 7" casing and 5" liner to retainer at 4400' to 1200#, bled down to 0# in 5 min. Able to pump into casing leak at 1/2 bpm at 750#. Shut in well. SDFD.

7-7-99 Safety Meeting. POH with tubing and 7" scraper. PU full bore packer with unloader and RIH with 62 joints tubing, look for hole in casing. Found hole in casing between 3978' and 3945', establish rate into hole 3/4 bpm at 750#. POH with tubing and packer. TIH with tubing and sting into retainer at 4400'. Establish rate of 3 bpm at 0# under CR. Plug #1 with retainer at 4400', mix 209 sxs Class B cement, squeeze 200 sxs below retainer to fill Mesaverde perforations and cover top, then spot 9 sxs above retainer; final squeeze pressure below retainer was 1000#. PUH and reverse out at 4259'. POH with tubing and stinger. Set packer at 3846' and open unloader. Load casing with 5 bbls water and then close packer unloader. Establish injection rate 3/4 bpm at 750# into casing leak. Pump 5 bbls water and open unloader on packer. Plug #2 with packer at 3846', mix 50 sxs Class B cement and displace to packer, close unloader and displace cement below packer to 3894' with a 1500# squeeze pressure. Bleed off pressure and release packer; pull up hole 3534'. Reverse circulate well clean with 30 bbls water. Set packer and pressure up squeeze to 500#, squeezed 34 sxs out hole in casing and leave 16 sxs inside casing. Notified BLM at 1:04pm of intent to plug back and squeeze. SI & SDFD.

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
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Conoco Inc.

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Unit K, NE/4SEW/4 Sec. 6, T-31-N, R-10-W

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## **Mesaverde Plugback Report**

### **Plugback Summary Continued:**

- 7-8-99 Safety Meeting. Unlock BOPs, blow down 150# on casing. Release packer and POH with tubing. PU 6-1/4" bit and RIH; tag cement at 3860'. PU swivel and get ready to drill on cement. Drill total of 114'; drill out 3974'. Continue to RIH to 4030' and circulate well clean. ND power swivel. Pressure test 7" casing to 2000#, held OK. POH with tubing and 6-1/4"bit, change over to scraper. Shut in well and SDFD.
- 7-9-99 Safety Meeting. RU BlueJet Wireline truck. Ran CBL-CCL-GR log from liner top at 4259' to 2700' and had sent to Conoco.Engineer for evaluation. RD BlueJet. Round-trip 136 joints 2-3/8" tubing. Shovel out pit and wash out. NU wellhead. RD rig and equipment and road to A-Plus Yard.